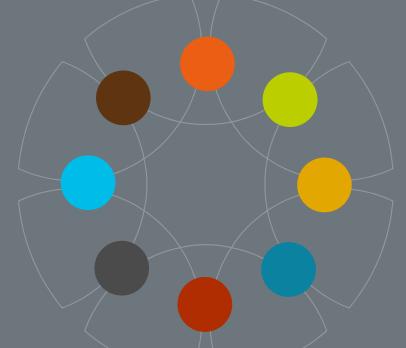


State Project Improvement Grant

PART OF THE ENERGY EFFICIENCY AND SOLAR PROGRAM

Dever Haffner-Ratliffe GRANT MANAGER

8/14/2019



• Presenting Partners



Hanna Waterstrat SEEP Director



Chuck Murray Efficiency Policy Specialist



Jennifer Masterson Senior Budget Assistant



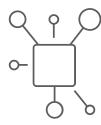
Dever Haffner-Ratliffe Grant Manager



• We strengthen communities



HOUSING / HOMELESSNESS



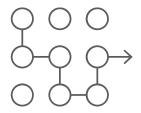
INFRASTRUCTURE



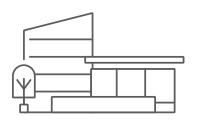
BUSINESS ASSISTANCE



ENERGY



PLANNING



COMMUNITY FACILITIES



CRIME VICTIMS / SAFETY



COMMUNITY SERVICE



Part 1

Introduction to SEEP EE&S Program Overview About this Grant Eligible Projects Alternative Projects Process and Timeline How to Prepare

Preparing a Project The Life Cycle Cost Tool Questions

Part 2

Questions

Project Examples

Phase 2 Preview



State
Efficiency &
Environmental
Performance





Energy Efficiency and Solar Program





Available to Washington Public Entities:

- K-12 Public Schools
- Public Colleges and Universities
- **Local Governments**

- Municipalities, Districts, and Special Districts
- **Tribal Governments**
- Washington State Agencies and Institutions



• Capital Budget Language

New Funding: Section 1039

efficiency compared to the original project request. Prior to awarding funds, the department shall submit to the office of financial management a list of all proposed awards for review and approval.

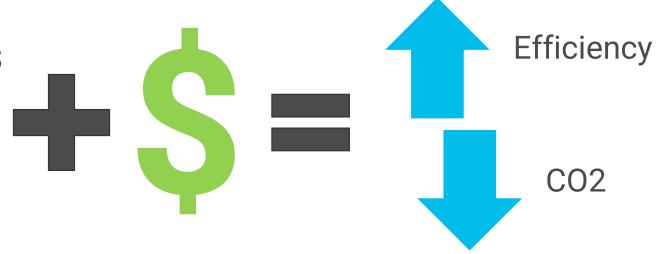
RE-APPROPRIATION FUNDING: SECTION 6007

(3) \$5,357,000 is provided solely for the state efficiency and environmental performance improvements to minor works and stand-alone projects at state-owned facilities that repair or replace existing building systems including, but not limited to HVAC, lighting, insulation, windows, and other mechanical systems. Eligibility for this funding is dependent on an analysis using the office of financial management's life-cycle cost tool that compares project design alternatives for initial and long-term cost-effectiveness. Assuming a reasonable return on investment, the department shall provide grants in the amount required to improve the project's energy efficiency compared to the original project request. Prior to awarding funds, the department shall submit to the office of financial management a list of all list of all proposed awards for review and approval.

State Project Improvement (SPI) Grant

Previously known as the "Minor Works" Grant

- √ State Owned Facilities
- √ Repair or Replacing
- √ Capital Funds





SPI Overview

Funding from 2017-2019 and 2019.

2nd time this has been offered.

\$6,554,290 available for grants.

Grant will provide up to 100% of the baseline project cost.

If there is over subscription of the funds, grants will be ranked based on reductions in carbon emissions compared to baseline.

If any funding is left over, the intent is to award remaining funds on a first come first served basis.



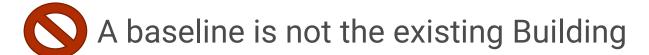


Project Eligibility

Baseline or Base case

The Baseline Project Must:

- ✓ State Owned Facility
- ✓ Existing Capital Funding
- ✓ Be Fully Funded
- √ Repair or Replace an Existing System
- ✓ Meet Applicable Code Requirements



What is your baseline project?





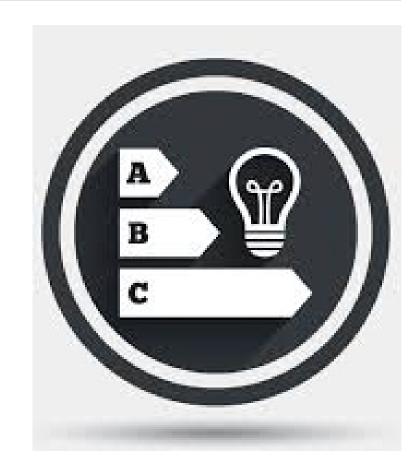
• Alternative Projects

What SPI will fund

- ✓ Expansion of Existing Scope
- √ Same Location
- ✓ Improves the Efficiency
- ✓ Energy Savings must Pay for additional cost over lifetime



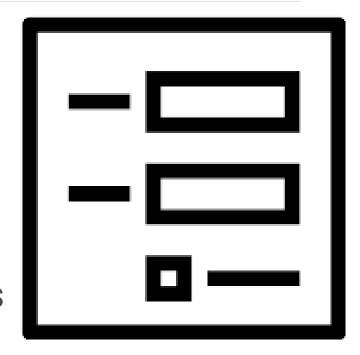
Reduces CO2 emissions





- 8/26 Notice of Funding Opportunity
 - Phase 1 Application

- 9/25 Eligible applicants will be notified
 - Phase 2 application available
 - Commerce will provide detailed instructions



Successful Applicants Notified in February 2020!



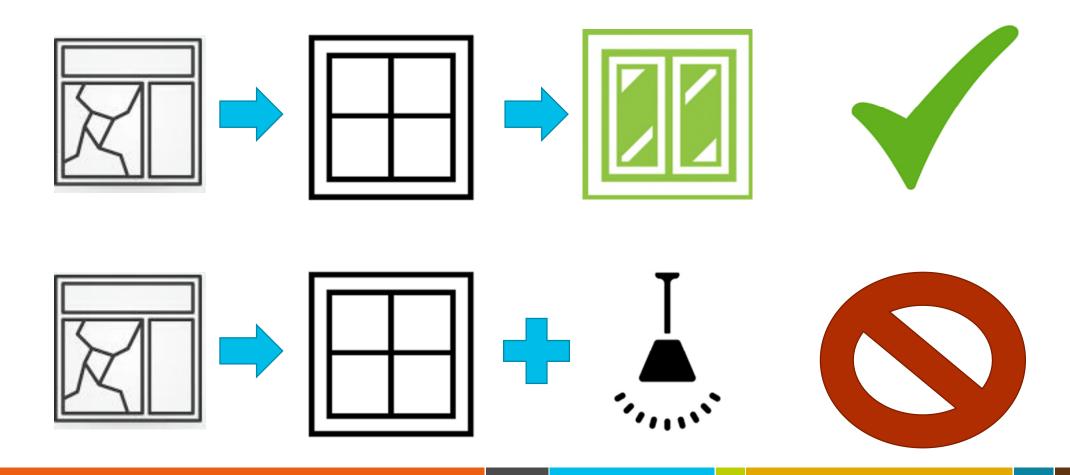
• Preparing to Apply

Phase 1

Tell us about your baseline project and what you want to do to improve it.

- ✓ Identify an eligible baseline project (baseline)
- ✓ Research ways to increase the energy efficiency (alternative)
- ✓ Estimate the additional cost of the alternative
- ✓ Verify the utility incentives available
- ✓ Keep it simple the application will be a couple of pages

Project Examples





Preparing to Apply

Phase 2

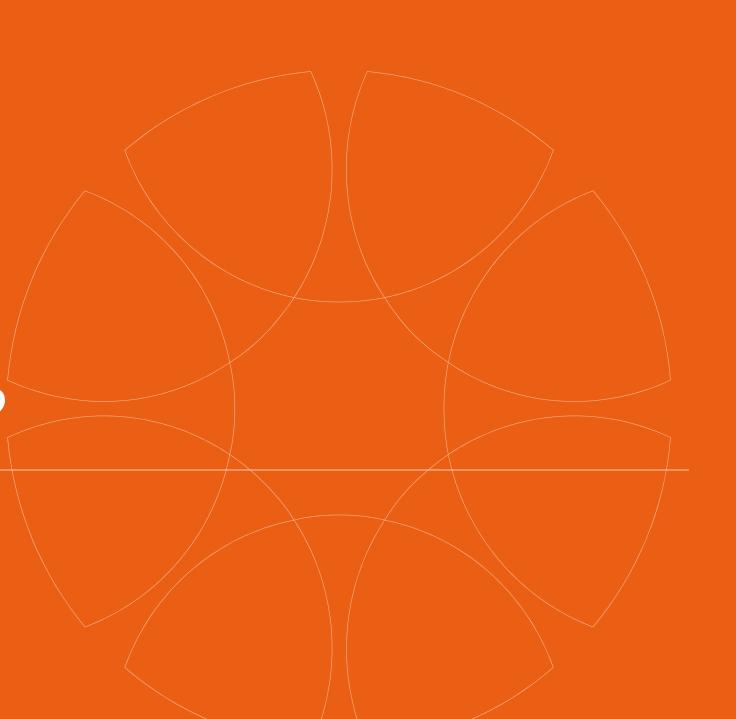
- ✓ Eligible Phase 1 Applications will be informed
- ✓ Commerce will provide detailed instructions
- ✓ More research and development will be required

Questions?

Next: Part 2

Preparing a Project

The Life Cycle Cost Tool





Preparing for the Phase 2 Application

Preparing a Project
The Life Cycle Cost Tool

The Mandatory Tool

- <u>Life Cycle Cost Tool</u> (Excel) | <u>Instructions</u>
 - Introduction to the life cycle cost tool webinars
 - Life cycle cost tool training webinars
- Evaluation Life Cycle Cost Analysis Tool (Excel) | HVAC example
- https://www.ofm.wa.gov/budget/budget-instructions/budgetforms

Life cycle cost inputs

- Applies to the base case project and the SPI project
- Efficiency Measure
 - First cost
 - energy impact +/- (includes demand (KW) and energy (KWH, therms)
 - expected service life
 - First year service cost (repeated every year)
- Project Cost
 - One time upfront cost
 - Reoccurring annual cost

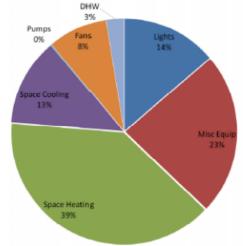


Billing History

 Some idea how the existing building uses energy to assure

final savings estimates are

realistic



| End Use | kWh | therms | kBTU | % |
|--------------------|---------|--------|-----------|------|
| Lights | 85,668 | | 292,300 | 14% |
| Misc Equip | 145,457 | | 496,300 | 23% |
| Space Heating | | 8,336 | 833,600 | 39% |
| Space Cooling | 78,605 | | 268,200 | 13% |
| Pumps | 645 | | 2,200 | 0% |
| Fans | 52,550 | | 179,300 | 8% |
| DHW | | 547 | 54,700 | 3% |
| Total Estimated | 362,925 | 8,883 | 2,126,600 | 100% |
| Historical Billing | 366,455 | 9,217 | 2,172,044 | |
| Percent of Actual | 99% | 969 | 6 98% | |
| Total per sq ft | 11.9 | 0.3 | 69.5 | |



• Energy Use Estimates

Simple

- Utility Efficiency Program Estimate
- Prescriptive results such as DEEMED measure savings or Prescriptive Worksheets

Custom

- Engineering Estimates
- For example: Utility Custom Program, ESCO program or ASHRAE Level 2 audit protocols.

• Energy Use Estimates for Custom Projects

- Existing Building
 - Utility billing data
 - energy consumption and demand
 - Cost of energy, demand and base fees
- Base Capital Project
 - Analysis of energy savings compared to the existing building
 - Savings are anticipated from meeting code and other project objectives
- SPI Project
 - Analysis of energy savings compared to the existing building



Base Case Energy Code Reminders

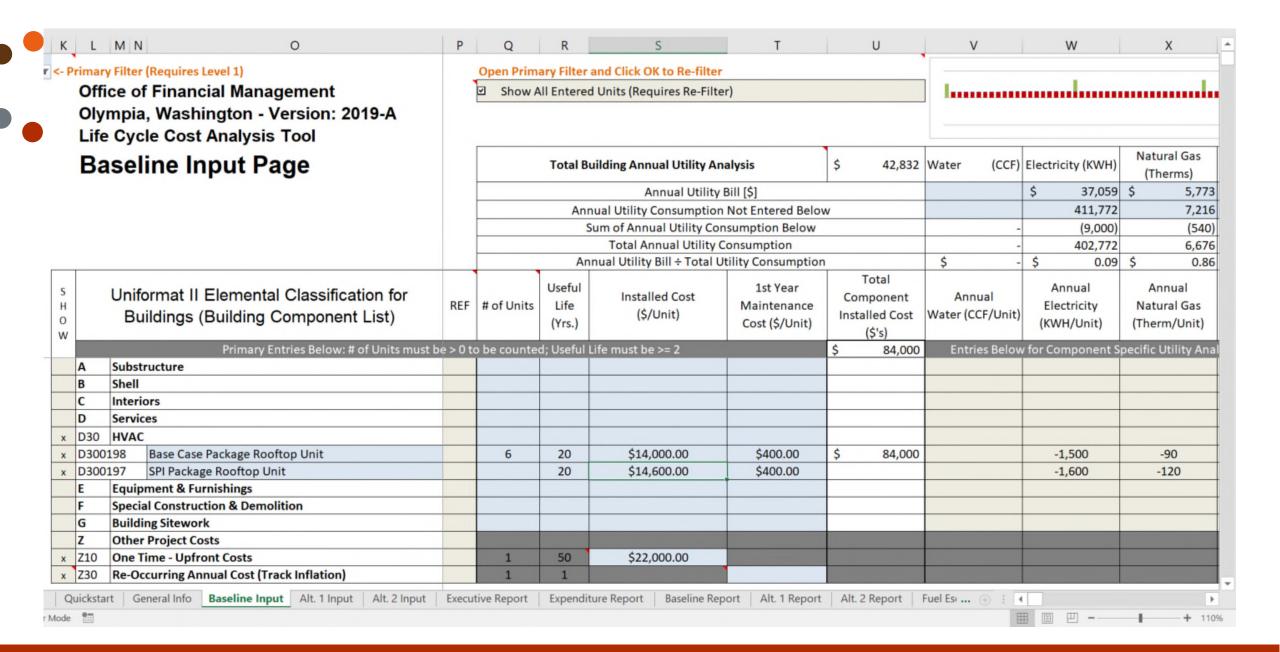
- For retrofits or equipment replacements, all the elements of the base case project are required to meet code. Basically any element of the building that is changed by the retrofit must meet code requirements.
- Code may require additional equipment and controls to be installed. For example, if the project replaces HVAC equipment that does not have an economizer, the replacement of equipment may require the addition of an economizer to meet code.
- Code includes scheduling, testing, balancing and commissioning activates. This work is part of the base case.
- A major renovation or change in occupancy type may trigger full code compliance for the building. It may not. Confirm with the local building official.
- The energy code will be updated shortly. Projects applying for permits after July 1, 2020 will be required to meet the 2018 edition of the energy code.

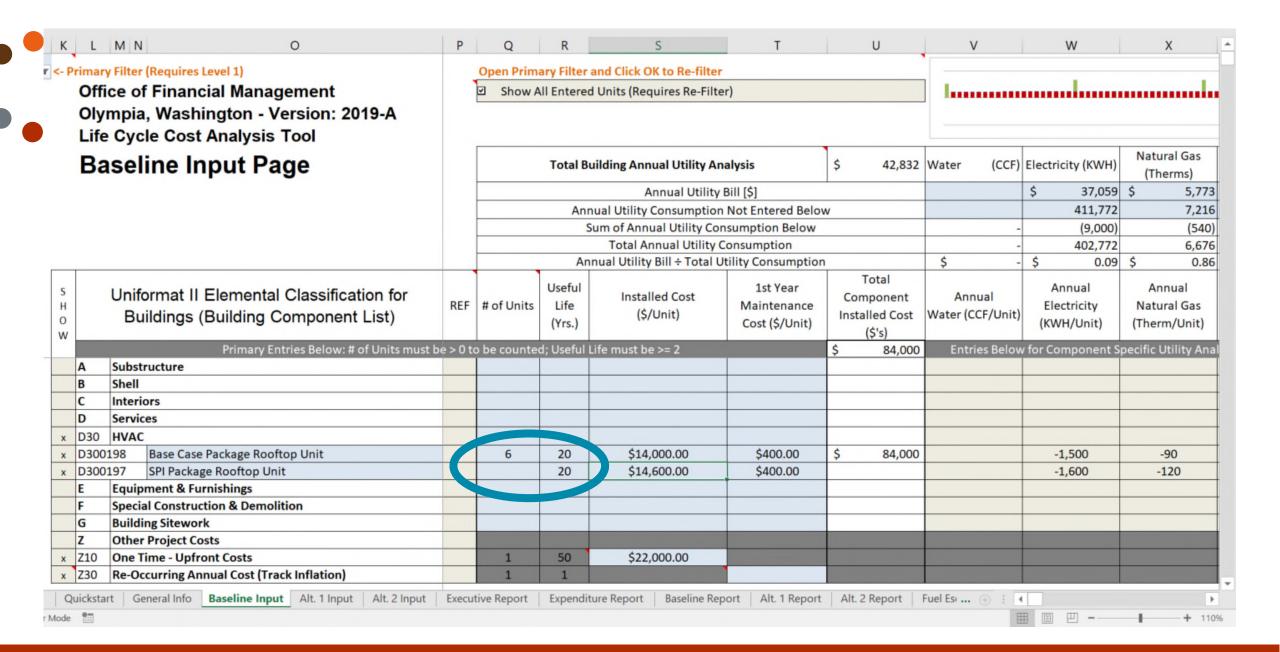


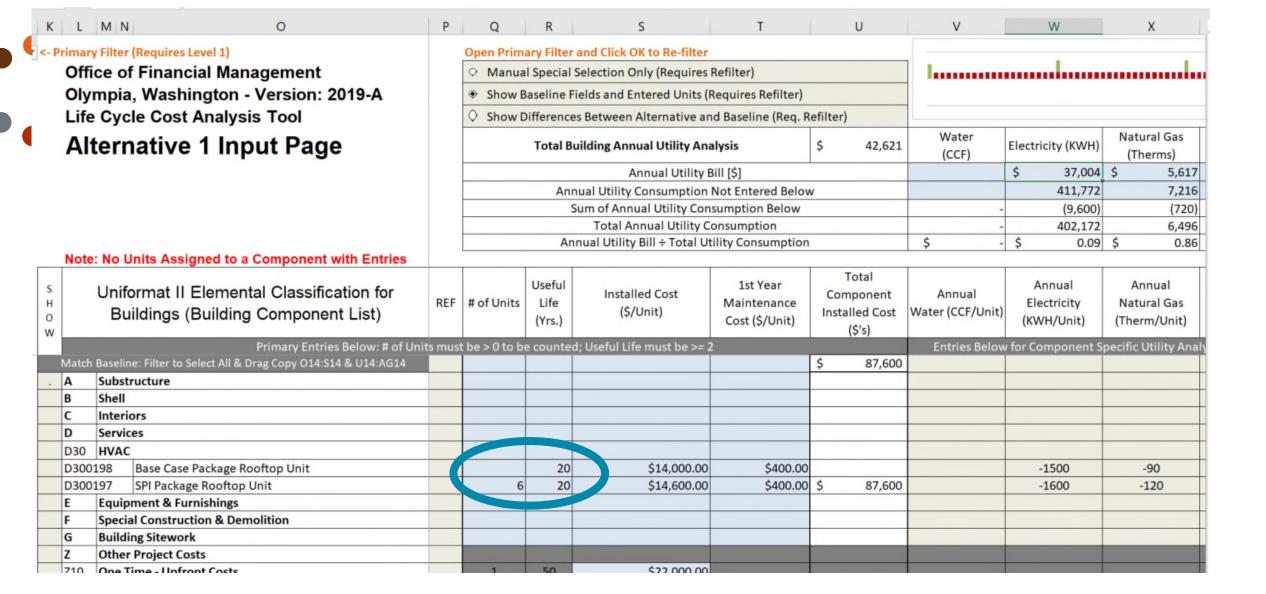
• Measure Life

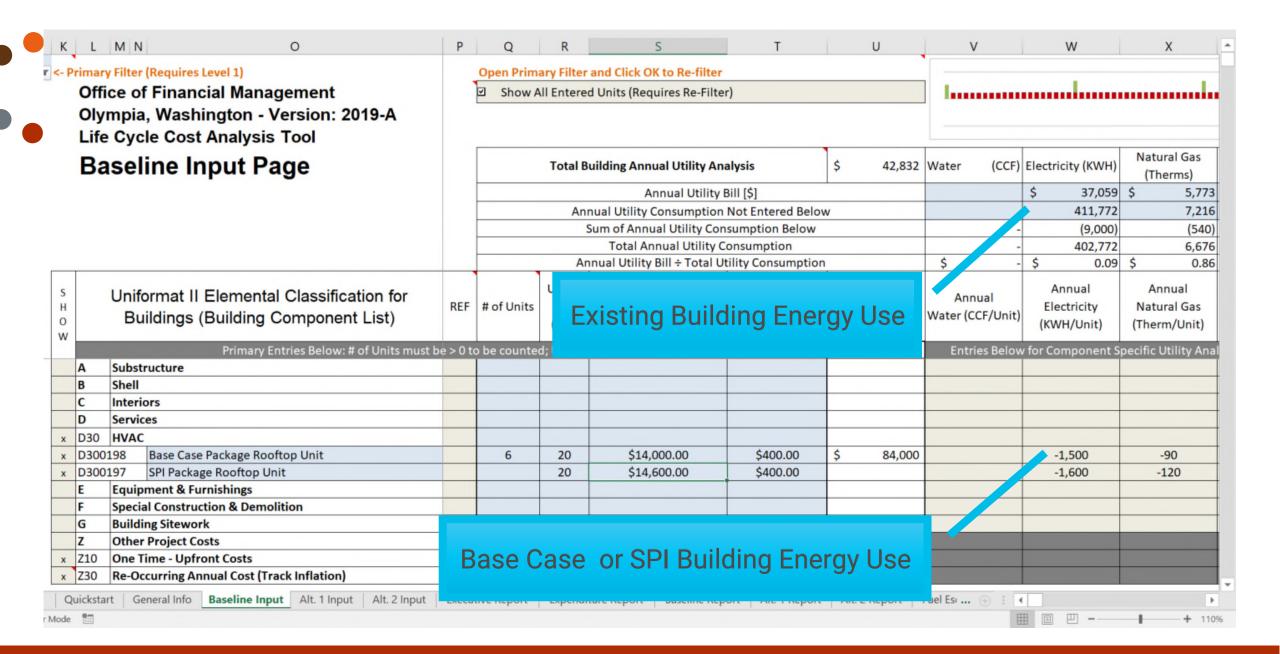
- Life cycle cost assessment must consider useful life
- This suggests a good level of detail in completing the life cycle cost tool
- BOMA Preventive Maintenance Guidebook
 - https://icap.sustainability.illinois.edu/files/projectupdate/2289/Project%20Lifespan%20Estimates.pdf

| Coils—Fluid to Air Direct Expansion (refrigerant) | 18 | 26. Electric Motors a. Without Soft Start | 18 |
|--|----|---|----|
| b. Water/Steam Heating | 20 | b. With Soft Start | 25 |
| c. Cooling and Dehumidifying | 12 | 27. Motor Starters | |
| d. Electric | 12 | a. In Dry Noncorrosive Areas | 25 |
| 17. Heat Exchangers a. Commercial—Shell and Tube | | b. In Wet or Corrosive Areas (cooling towers) | 10 |
| i. Steam to Domestic Water | 13 | 28. Electric Transformers | |
| ii. Steam to Heating Water | 20 | a. Oil-Filled | 30 |











| Key Analysis \ | /ariables | Building Char | racteristics | | |
|--------------------------|-----------|------------------|--------------|--|--|
| Study Period (years) | 50 | 50 Gross (Sq.Ft) | | | |
| Nominal Discount Rate | 3.46% | Useable (Sq.Ft) | 42,000 | | |
| Maintenance Escalation | 1.00% | Space Efficiency | 100.0% | | |
| Zero Year (Current Year) | 2020 | Project Phase | 0 | | |
| Construction Years | 0 | Building Type | 0 | | |

| Life Cycle Cost Analysis | | BEST | | | | | |
|------------------------------------|-----------------|------|-----------|----|-----------|--|--|
| Alternative | Baseline | | Alt. 1 | | Alt. 2 | | |
| Energy Use Intenstity (kBtu/sq.ft) | 48.6 | | 48.1 | | 48.1 | | |
| 1st Construction Costs | \$ 106,000 | \$ | 109,600 | \$ | 109,600 | | |
| PV of Capital Costs | \$ 219,667 | \$ | 228,139 | \$ | 228,139 | | |
| PV of Maintenance Costs | \$ 117,113 | \$ | 117,113 | \$ | 117,113 | | |
| PV of Utility Costs | \$ 2,086,837 | \$ | 2,074,652 | \$ | 2,086,837 | | |
| Total Life Cycle Cost (LCC) | \$ 2,423,617 | \$ | 2,419.902 | \$ | 2,432,089 | | |
| Net Present Savings (NPS) | N/A | \$ | 3,714 | \$ | (8,471) | | |

Societal LCC takes into consideration the social cost of carbon dioxide emissions caused by operational energy consumption

| (GHG) Social Life Cycle Cost | | BEST | | |
|-------------------------------------|-----------------|-----------------|----|-----------|
| GHG Impact from Utility Consumption | Baseline | Alt. 1 | | Alt. 2 |
| Tons of CO2e over Study Period | 10,067 | 1,007 | | 10,007 |
| % CO2e Reduction vs. Baseline | N/A | 1% | | 1% |
| Present Social Cost of Carbon (SCC) | \$ 930,662 | \$ 925,100 | 7- | 925,100 |
| Total LCC with SCC | \$ 3,354,279 | \$ 3,345,004 | \$ | 3,357,189 |
| NPS with SCC | N/A | \$ 9,276 | \$ | (2,910) |

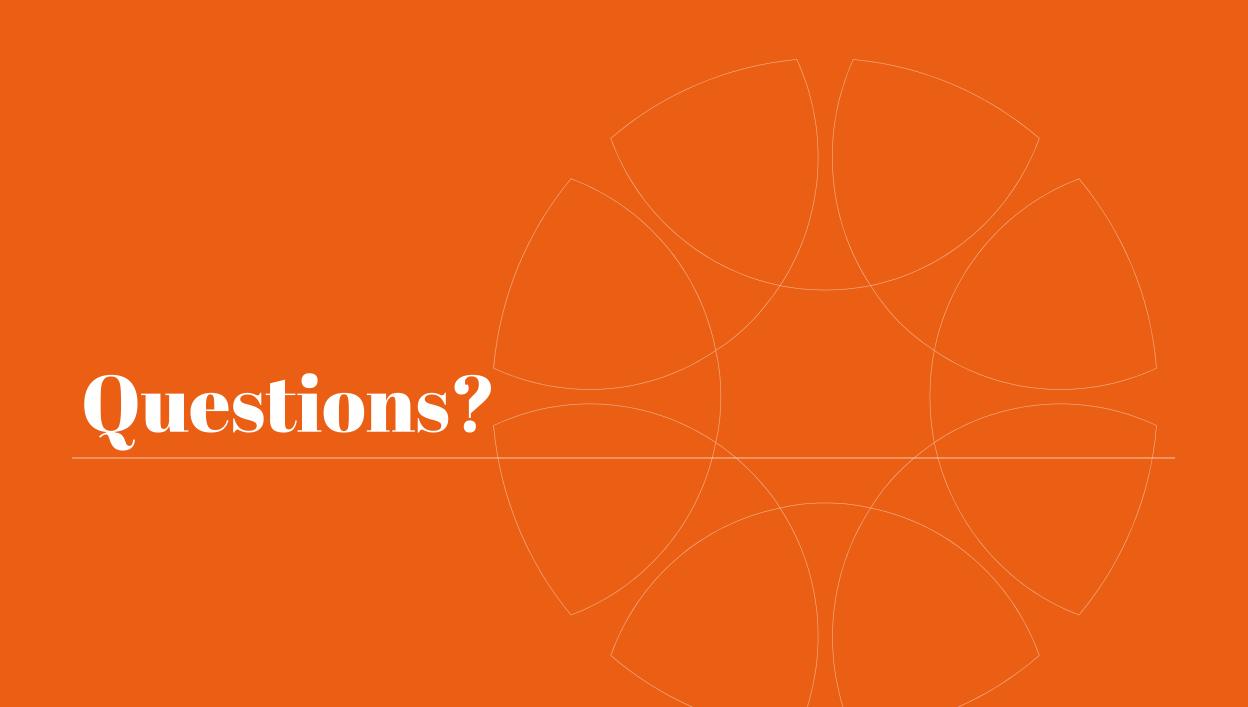


| Key Analysis \ | /ariables | Building Chai | racteristics |
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| Zero Year (Current Year) | 2020 | Project Phase | 0 |
| Construction Years | 0 | Building Type | 0 |

| Life Cycle Cost Analysis | | BEST | | | | |
|-----------------------------------|----------|-----------|--------|-----------|--------|-----------|
| Alternative | Baseline | | Alt. 1 | | Alt. 2 | |
| | | ; | | 48.1 | | 48.1 |
| NPS for the alternate is positive | | 165 000 | \$ | 109,600 | \$ | 109,600 |
| | | 219,66, | \$ | 228,139 | \$ | 228,139 |
| PV or iviaintenance Costs | > | 117,113 | \$ | 117,113 | \$ | 117,113 |
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Societal LCC takes into consideration the social cost of carbon dioxide emissions caused by operational energy consumption

| | | | | BEST | |
|-------------------------------------|----|-----|-----------|-----------------|-----------------|
| CO2e reduction vs baseline is 1% | | е | Alt. 1 | Alt. 2 | |
| | | | 10,067 | 10,007 | 10,007 |
| % CO2e Reduction vs. Baseline | | N/A | | 1% | 1% |
| Present Social Cost of Carbon (SCC) | \$ | | 930,662 | \$ 925,100 | \$ 925,100 |
| Total LCC with SCC | \$ | | 3,354,279 | \$ 3,345,004 | \$ 3,357,189 |
| NPS with SCC | | N/A | | \$ 9,276 | \$ (2,910) |



Thank you!

Program/Grant Questions:

DEVER HAFFNER-RATLIFFE

Email: EEandS@commerce.wa.gov

Phone: 360-522-3610

SEEP Office Questions:

HANNA WATERSTRAT

Email: Hanna.Waterstrat@commerce.wa.gov

Phone: (360) 764-0015

Capital Budget Questions

JENNIFER MASTERSON

Email: jennifer.masterson@ofm.wa.gov

Phone: (360) 902-0579





www.commerce.wa.gov





