



STATE OF WASHINGTON
DEPARTMENT OF COMMUNITY, TRADE AND ECONOMIC DEVELOPMENT
ENERGY POLICY DIVISION

*906 Columbia St SW, Fl. 5 • PO Box 43173 • Olympia, Washington 98504-3173 • (360) 725.3118
Email: Energy_Policy@cted.wa.gov Web: www.cted.wa.gov/energy*

Date: July 1, 2009
To: Washington Utility Representatives on Fuel Mix Disclosure
From: Angela Burrell, Research Analyst, Washington CTED Energy Policy
Subject: 2009 Utility Fuel Mix Report

Enclosed is your utility's 2009 fuel mix report for distribution to your Washington retail customers. The report is based on calendar year 2008 data provided by your utility. I have also included the following for your reference:

- The Northwest Power Pool (NWPP) Net System Mix featuring the Power Pool regional aggregate distribution by fuel type. The Washington State Fuel Mix will be available by the end of the month and posted on our website.
- Claims on specific generating facilities and/or BPA mix(es) reported by your utility.
- A spreadsheet describing how we calculate your utility's fuel mix; claims on generation, assignment of market purchases from the net system mix (including BPA market purchases that are part of its resource mix), and a total fuel mix for your utility.

If your utility reports "zero" in any fuel category, it is not necessary to include these fuels in the report to your customers. They automatically print from our software program and are not edited out.

All available Washington State Fuel Mix Disclosure program publications are posted on our website at: <http://www.cted.wa.gov/site/539/default.aspx>

Northwest Power Pool Net System Mix*
Calendar Year 2008

| | |
|------------------------------|----------------|
| Biomass | 0.66% |
| Coal (anthracite) | 0.00% |
| Coal (bituminous) | 40.10% |
| Coal (lignite) | 0.54% |
| Coke | 0.25% |
| Geothermal | 0.00% |
| Hydro | 39.41% |
| Landfill Gases | 0.09% |
| Natural Gas | 15.58% |
| Nuclear | 2.65% |
| Other | 0.10% |
| Petroleum (heavy oil) | 0.01% |
| Petroleum (light oil) | 0.05% |
| Solar--Photovoltaic | 0.00% |
| Solar--Thermal | 0.00% |
| Waste | 0.57% |
| Wind | 0.00% |
| Total | 100.00% |

*The net system mix is calculated for each fuel by deducting utility claims, plant use, and exports from reported generation. The percentages are used to calculate fuel amounts for each utility's market purchases.

Alder Mutual Light Co, Inc

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Alder Mutual Light Co, Inc

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-----------|---------|
| Biomass | 2.742 | 2.492 | 5.234 | 0.11% |
| Coal | 169.869 | 0.000 | 169.869 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 164.775 | 3,750.358 | 3,915.134 | 82.84% |
| LandfillGases | 0.397 | 0.000 | 0.397 | 0.01% |
| Natural Gas | 65.134 | 4.555 | 69.689 | 1.47% |
| Nuclear | 11.086 | 548.820 | 559.906 | 11.85% |
| Other | 0.407 | 0.000 | 0.407 | 0.01% |
| Petroleum | 1.281 | 0.783 | 2.064 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 2.368 | 0.931 | 3.299 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 418.061 | 4,307.939 | 4,726.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Alder Mutual Light Co, Inc

Claims On BPA*

| | |
|-------------------------|------------------|
| BPA Resource Mix | 4,307.939 |
| Biomass | 2.492 |
| Natural Gas | 4.555 |
| Nuclear | 548.820 |
| Petroleum(heavy oil) | 0.783 |
| Waste | 0.931 |
| Water | 3,750.358 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Alder Mutual Light Co, Inc

Market Purchases

| | |
|-------------------------------|----------------|
| Total Market Purchases | 418.061 |
| BPA Market Purchase* | 418.061 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Avista Corporation (WA)

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 1.48% |
| Coal | 25.65% |
| Cogeneration | 0.11% |
| Geothermal | 0.00% |
| Hydro | 50.88% |
| LandfillGases | 0.02% |
| Natural Gas | 20.08% |
| Nuclear | 0.57% |
| Other | 0.02% |
| Petroleum | 0.08% |
| Solar | 0.00% |
| Waste | 1.12% |
| Wind | 0.00% |
| Total | 100.00% |

Avista Corporation (WA)

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 8,363.527 | 79,807.354 | 88,170.881 | 1.48% |
| Coal | 518,039.513 | 1,012,505.066 | 1,530,544.579 | 25.65% |
| Cogeneration | 0.000 | 6,792.426 | 6,792.426 | 0.11% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 502,506.016 | 2,532,927.000 | 3,035,433.016 | 50.88% |
| LandfillGases | 1,210.705 | 0.000 | 1,210.705 | 0.02% |
| Natural Gas | 198,636.695 | 999,163.376 | 1,197,800.071 | 20.08% |
| Nuclear | 33,807.808 | 0.000 | 33,807.808 | 0.57% |
| Other | 1,242.136 | 0.000 | 1,242.136 | 0.02% |
| Petroleum | 3,906.386 | 784.934 | 4,691.320 | 0.08% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 7,222.213 | 59,497.844 | 66,720.057 | 1.12% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 1,274,935.000 | 4,691,478.000 | 5,966,413.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Avista Corporation (WA)

Claims On Plants

| | | |
|----------------------|----------------------------|--------------------|
| Noxon Rapids | Claim Type: PIntMix | 978,009.000 |
| | Water | 978,009.000 |
| Little Falls | Claim Type: PIntMix | 117,902.000 |
| | Water | 117,902.000 |
| Long Lake | Claim Type: PIntMix | 286,431.000 |
| | Water | 286,431.000 |
| Meyers Falls | Claim Type: PIntMix | 4,904.000 |
| | Water | 4,904.000 |
| Nine Mile | Claim Type: PIntMix | 21,217.000 |
| | Water | 21,217.000 |
| Rocky Reach | Claim Type: PIntMix | 66,327.000 |
| | Water | 66,327.000 |
| Wells | Claim Type: PIntMix | 100,698.000 |
| | Water | 100,698.000 |
| Priest Rapids | Claim Type: PIntMix | 79,756.000 |
| | Water | 79,756.000 |
| Wanapum | Claim Type: PIntMix | 170,830.000 |
| | Water | 170,830.000 |

Avista Corporation (WA)

| | | |
|---------------------------------|----------------------------|----------------------|
| Sheep Creek Hydro Inc | Claim Type: PIntMix | 3,132.000 |
| | Water | 3,132.000 |
| Upriver Dam Hydro Plant | Claim Type: PIntMix | 26,469.000 |
| | Water | 26,469.000 |
| Potlatch Corp Idaho Pulp | Claim Type: Cogen | 84,597.000 |
| | Natural Gas | 6,792.426 |
| | Waste | 59,497.844 |
| | Wood | 18,306.729 |
| Kettle Falls | Claim Type: PIntMix | 40,540.000 |
| | Natural Gas | 581.376 |
| | Wood | 39,958.624 |
| Plummer Sawmill | Claim Type: Cogen | 21,542.000 |
| | Wood | 21,542.000 |
| Colstrip | Claim Type: PIntMix | 1,013,290.000 |
| | Coal(bituminous) | 1,012,505.066 |
| | Petroleum(light oil) | 205.719 |
| | Petroleum(heavy oil) | 579.215 |
| Northeast | Claim Type: PIntMix | 1,242.000 |
| | Natural Gas | 1,242.000 |
| Rathdrum | Claim Type: PIntMix | 7,533.000 |
| | Natural Gas | 7,533.000 |
| Coyote Springs II | Claim Type: PIntMix | 977,928.000 |
| | Natural Gas | 977,928.000 |

Avista Corporation (WA)

| | | |
|----------------------|----------------------------|--------------------|
| Boulder Park | Claim Type: PIntMix | 11,879.000 |
| | Natural Gas | 11,879.000 |
| Cabinet Gorge | Claim Type: PIntMix | 623,102.000 |
| | Water | 623,102.000 |
| Post Falls | Claim Type: PIntMix | 17,298.000 |
| | Water | 17,298.000 |
| Monroe Street | Claim Type: PIntMix | 21,079.000 |
| | Water | 21,079.000 |
| Upper Falls | Claim Type: PIntMix | 15,773.000 |
| | Water | 15,773.000 |

Avista Corporation (WA)

Market Purchases

| | |
|-------------------------------|----------------------|
| Total Market Purchases | 1,274,935.000 |
| Utility Market Purchase | 1,274,935.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Benton Rural Electric Assn

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Benton Rural Electric Assn

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 331.311 | 300.994 | 632.305 | 0.11% |
| Coal | 20,521.515 | 0.000 | 20,521.515 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 19,906.174 | 453,072.801 | 472,978.975 | 82.84% |
| LandfillGases | 47.961 | 0.000 | 47.961 | 0.01% |
| Natural Gas | 7,868.755 | 550.274 | 8,419.028 | 1.47% |
| Nuclear | 1,339.256 | 66,301.820 | 67,641.076 | 11.85% |
| Other | 49.206 | 0.000 | 49.206 | 0.01% |
| Petroleum | 154.747 | 94.636 | 249.383 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 286.099 | 112.452 | 398.551 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 50,505.023 | 520,432.977 | 570,938.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Benton Rural Electric Assn

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 520,432.977 |
| Biomass | 300.994 |
| Natural Gas | 550.274 |
| Nuclear | 66,301.820 |
| Petroleum(heavy oil) | 94.636 |
| Waste | 112.452 |
| Water | 453,072.801 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Benton Rural Electric Assn

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 50,505.023 |
| BPA Market Purchase* | 50,505.023 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Big Bend Electric Coop, Inc

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Big Bend Electric Coop, Inc

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 313.623 | 284.924 | 598.547 | 0.11% |
| Coal | 19,425.885 | 0.000 | 19,425.885 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 18,843.397 | 428,883.546 | 447,726.942 | 82.84% |
| LandfillGases | 45.400 | 0.000 | 45.400 | 0.01% |
| Natural Gas | 7,448.647 | 520.895 | 7,969.542 | 1.47% |
| Nuclear | 1,267.754 | 62,762.010 | 64,029.764 | 11.85% |
| Other | 46.579 | 0.000 | 46.579 | 0.01% |
| Petroleum | 146.485 | 89.584 | 236.069 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 270.825 | 106.448 | 377.273 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 47,808.594 | 492,647.406 | 540,456.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Big Bend Electric Coop, Inc

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 492,647.406 |
| Biomass | 284.924 |
| Natural Gas | 520.895 |
| Nuclear | 62,762.010 |
| Petroleum(heavy oil) | 89.584 |
| Waste | 106.448 |
| Water | 428,883.546 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Big Bend Electric Coop, Inc

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 47,808.594 |
| BPA Market Purchase* | 47,808.594 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Chewelah Light Department

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Chewelah Light Department

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 14.546 | 13.215 | 27.760 | 0.11% |
| Coal | 900.960 | 0.000 | 900.960 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 873.945 | 19,891.342 | 20,765.286 | 82.84% |
| LandfillGases | 2.106 | 0.000 | 2.106 | 0.01% |
| Natural Gas | 345.463 | 24.159 | 369.622 | 1.47% |
| Nuclear | 58.798 | 2,910.861 | 2,969.659 | 11.85% |
| Other | 2.160 | 0.000 | 2.160 | 0.01% |
| Petroleum | 6.794 | 4.155 | 10.949 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 12.561 | 4.937 | 17.498 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 2,217.332 | 22,848.668 | 25,066.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Chewelah Light Department

Claims On BPA*

| | | |
|-------------------------|----------------------|-------------------|
| BPA Resource Mix | | 22,848.668 |
| | Biomass | 13.215 |
| | Natural Gas | 24.159 |
| | Nuclear | 2,910.861 |
| | Petroleum(heavy oil) | 4.155 |
| | Waste | 4.937 |
| | Water | 19,891.342 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Chewelah Light Department

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 2,217.332 |
| BPA Market Purchase* | 2,217.332 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Blaine

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

City of Blaine

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 43.209 | 39.255 | 82.464 | 0.11% |
| Coal | 2,676.391 | 0.000 | 2,676.391 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,596.139 | 59,089.204 | 61,685.343 | 82.84% |
| LandfillGases | 6.255 | 0.000 | 6.255 | 0.01% |
| Natural Gas | 1,026.233 | 71.766 | 1,097.999 | 1.47% |
| Nuclear | 174.664 | 8,647.003 | 8,821.667 | 11.85% |
| Other | 6.417 | 0.000 | 6.417 | 0.01% |
| Petroleum | 20.182 | 12.342 | 32.524 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 37.313 | 14.666 | 51.979 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 6,586.804 | 67,874.236 | 74,461.040 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Blaine

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 67,874.236 |
| Biomass | 39.255 |
| Natural Gas | 71.766 |
| Nuclear | 8,647.003 |
| Petroleum(heavy oil) | 12.342 |
| Waste | 14.666 |
| Water | 59,089.204 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Blaine

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 6,586.804 |
| BPA Market Purchase* | 6,586.804 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Centralia

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.08% |
| Coal | 2.63% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 87.42% |
| LandfillGases | 0.01% |
| Natural Gas | 1.08% |
| Nuclear | 8.68% |
| Other | 0.01% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.05% |
| Wind | 0.00% |
| Total | 100.00% |

City of Centralia

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 119.842 | 108.876 | 228.717 | 0.08% |
| Coal | 7,423.044 | 0.000 | 7,423.044 | 2.63% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 7,200.463 | 239,131.623 | 246,332.085 | 87.42% |
| LandfillGases | 17.348 | 0.000 | 17.348 | 0.01% |
| Natural Gas | 2,846.286 | 199.045 | 3,045.332 | 1.08% |
| Nuclear | 484.436 | 23,982.699 | 24,467.134 | 8.68% |
| Other | 17.799 | 0.000 | 17.799 | 0.01% |
| Petroleum | 55.975 | 34.232 | 90.207 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 103.488 | 40.676 | 144.164 | 0.05% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 18,268.680 | 263,497.150 | 281,765.830 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Centralia

Claims On Plants

Yelm

Claim Type: PintMix

75,246.100

Water

75,246.100

City of Centralia

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 188,251.050 |
| Biomass | 108.876 |
| Natural Gas | 199.045 |
| Nuclear | 23,982.699 |
| Petroleum(heavy oil) | 34.232 |
| Waste | 40.676 |
| Water | 163,885.523 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Centralia

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 18,268.680 |
| BPA Market Purchase* | 18,268.680 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Cheney

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

City of Cheney

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 77.518 | 70.425 | 147.943 | 0.11% |
| Coal | 4,801.514 | 0.000 | 4,801.514 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 4,657.539 | 106,007.535 | 110,665.075 | 82.84% |
| LandfillGases | 11.222 | 0.000 | 11.222 | 0.01% |
| Natural Gas | 1,841.089 | 128.750 | 1,969.839 | 1.47% |
| Nuclear | 313.352 | 15,512.943 | 15,826.295 | 11.85% |
| Other | 11.513 | 0.000 | 11.513 | 0.01% |
| Petroleum | 36.207 | 22.142 | 58.349 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 66.940 | 26.311 | 93.251 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 11,816.893 | 121,768.107 | 133,585.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Cheney

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 121,768.107 |
| | Biomass | 70.425 |
| | Natural Gas | 128.750 |
| | Nuclear | 15,512.943 |
| | Petroleum(heavy oil) | 22.142 |
| | Waste | 26.311 |
| | Water | 106,007.535 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Cheney

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 11,816.893 |
| BPA Market Purchase* | 11,816.893 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Ellensburg

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

City of Ellensburg

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|--------------------|----------------|
| Biomass | 123.175 | 111.903 | 235.078 | 0.11% |
| Coal | 7,629.477 | 0.000 | 7,629.477 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 7,400.706 | 168,443.144 | 175,843.850 | 82.84% |
| LandfillGases | 17.831 | 0.000 | 17.831 | 0.01% |
| Natural Gas | 2,925.441 | 204.580 | 3,130.022 | 1.47% |
| Nuclear | 497.908 | 24,649.652 | 25,147.560 | 11.85% |
| Other | 18.294 | 0.000 | 18.294 | 0.01% |
| Petroleum | 57.532 | 35.184 | 92.715 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 106.366 | 41.807 | 148.173 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 18,776.728 | 193,486.272 | 212,263.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Ellensburg

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 193,486.272 |
| | Biomass | 111.903 |
| | Natural Gas | 204.580 |
| | Nuclear | 24,649.652 |
| | Petroleum(heavy oil) | 35.184 |
| | Waste | 41.807 |
| | Water | 168,443.144 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Ellensburg

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 18,776.728 |
| BPA Market Purchase* | 18,776.728 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Milton

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.42% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 78.92% |
| LandfillGases | 0.01% |
| Natural Gas | 1.40% |
| Nuclear | 11.29% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 4.73% |
| Total | 100.00% |

City of Milton

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 35.812 | 32.535 | 68.347 | 0.11% |
| Coal | 2,218.218 | 0.000 | 2,218.218 | 3.42% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,151.704 | 48,973.680 | 51,125.384 | 78.92% |
| LandfillGases | 5.184 | 0.000 | 5.184 | 0.01% |
| Natural Gas | 850.552 | 59.480 | 910.032 | 1.40% |
| Nuclear | 144.763 | 7,166.716 | 7,311.479 | 11.29% |
| Other | 5.319 | 0.000 | 5.319 | 0.01% |
| Petroleum | 16.727 | 10.229 | 26.956 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 30.925 | 12.155 | 43.080 | 0.07% |
| Wind | 0.000 | 3,066.000 | 3,066.000 | 4.73% |
| Total | 5,459.204 | 59,320.796 | 64,780.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Milton

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 1,200.000 |
| | Wind | 1,200.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 400.000 |
| | Wind | 400.000 |
| Klondike | Claim Type: PIntMix | 200.000 |
| | Wind | 200.000 |
| Klondike Windpower III | Claim Type: PIntMix | 1,266.000 |
| | Wind | 1,266.000 |

City of Milton

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 56,254.796 |
| Biomass | 32.535 |
| Natural Gas | 59.480 |
| Nuclear | 7,166.716 |
| Petroleum(heavy oil) | 10.229 |
| Waste | 12.155 |
| Water | 48,973.680 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Milton

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 5,459.204 |
| BPA Market Purchase* | 5,459.204 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Port Angeles

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.63% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.81% |
| LandfillGases | 0.01% |
| Natural Gas | 1.49% |
| Nuclear | 11.83% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

City of Port Angeles

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 430.340 | 386.121 | 816.461 | 0.11% |
| Coal | 26,655.384 | 0.000 | 26,655.384 | 3.63% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 25,856.118 | 581,855.613 | 607,711.731 | 82.81% |
| LandfillGases | 62.296 | 0.000 | 62.296 | 0.01% |
| Natural Gas | 10,220.721 | 705.902 | 10,926.624 | 1.49% |
| Nuclear | 1,739.559 | 85,053.330 | 86,792.889 | 11.83% |
| Other | 63.913 | 0.000 | 63.913 | 0.01% |
| Petroleum | 201.001 | 121.401 | 322.402 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 371.614 | 144.255 | 515.870 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 65,600.946 | 668,266.624 | 733,867.570 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Port Angeles

Claims On Plants

Morse Creek

Claim Type: PintMix

644.560

Water

644.560

City of Port Angeles

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 667,622.064 |
| Biomass | 386.121 |
| Natural Gas | 705.902 |
| Nuclear | 85,053.330 |
| Petroleum(heavy oil) | 121.401 |
| Waste | 144.255 |
| Water | 581,211.053 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Port Angeles

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 65,600.946 |
| BPA Market Purchase* | 64,788.876 |
| Utility Market Purchase | 812.070 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Richland

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.58% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.41% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.79% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.52% |
| Total | 100.00% |

City of Richland

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 500.219 | 454.446 | 954.665 | 0.11% |
| Coal | 30,983.736 | 0.000 | 30,983.736 | 3.58% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 30,054.684 | 684,057.098 | 714,111.781 | 82.41% |
| LandfillGases | 72.412 | 0.000 | 72.412 | 0.01% |
| Natural Gas | 11,880.381 | 830.813 | 12,711.194 | 1.47% |
| Nuclear | 2,022.031 | 100,103.627 | 102,125.658 | 11.79% |
| Other | 74.292 | 0.000 | 74.292 | 0.01% |
| Petroleum | 233.639 | 142.883 | 376.523 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 431.958 | 169.781 | 601.739 | 0.07% |
| Wind | 0.000 | 4,538.000 | 4,538.000 | 0.52% |
| Total | 76,253.352 | 790,296.648 | 866,550.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Richland

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 1,000.000 |
| | Wind | 1,000.000 |
| Foote Creek I | Claim Type: PIntMix | 1,818.000 |
| | Wind | 1,818.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 920.000 |
| | Wind | 920.000 |
| Klondike | Claim Type: PIntMix | 200.000 |
| | Wind | 200.000 |
| Klondike Windpower III | Claim Type: PIntMix | 600.000 |
| | Wind | 600.000 |

City of Richland

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 785,758.648 |
| Biomass | 454.446 |
| Natural Gas | 830.813 |
| Nuclear | 100,103.627 |
| Petroleum(heavy oil) | 142.883 |
| Waste | 169.781 |
| Water | 684,057.098 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Richland

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 76,253.352 |
| BPA Market Purchase* | 76,253.352 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

City of Sumas

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.10% |
| Coal | 3.36% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 77.50% |
| LandfillGases | 0.01% |
| Natural Gas | 1.38% |
| Nuclear | 11.08% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 6.45% |
| Total | 100.00% |

City of Sumas

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 16.859 | 15.316 | 32.175 | 0.10% |
| Coal | 1,044.231 | 0.000 | 1,044.231 | 3.36% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 1,012.919 | 23,054.467 | 24,067.386 | 77.50% |
| LandfillGases | 2.440 | 0.000 | 2.440 | 0.01% |
| Natural Gas | 400.399 | 28.001 | 428.400 | 1.38% |
| Nuclear | 68.148 | 3,373.747 | 3,441.895 | 11.08% |
| Other | 2.504 | 0.000 | 2.504 | 0.01% |
| Petroleum | 7.874 | 4.816 | 12.690 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 14.558 | 5.722 | 20.280 | 0.07% |
| Wind | 0.000 | 2,003.000 | 2,003.000 | 6.45% |
| Total | 2,569.932 | 28,485.068 | 31,055.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Sumas

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 1,253.000 |
| | Wind | 1,253.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 250.000 |
| | Wind | 250.000 |
| Klondike | Claim Type: PIntMix | 100.000 |
| | Wind | 100.000 |
| Klondike Windpower III | Claim Type: PIntMix | 400.000 |
| | Wind | 400.000 |

City of Sumas

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 26,482.068 |
| Biomass | 15.316 |
| Natural Gas | 28.001 |
| Nuclear | 3,373.747 |
| Petroleum(heavy oil) | 4.816 |
| Waste | 5.722 |
| Water | 23,054.467 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Sumas

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 2,569.932 |
| BPA Market Purchase* | 2,569.932 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Clearwater Power Company

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Clearwater Power Company

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 13.311 | 12.093 | 25.404 | 0.11% |
| Coal | 824.493 | 0.000 | 824.493 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 799.770 | 18,203.108 | 19,002.879 | 82.84% |
| LandfillGases | 1.927 | 0.000 | 1.927 | 0.01% |
| Natural Gas | 316.143 | 22.108 | 338.251 | 1.47% |
| Nuclear | 53.807 | 2,663.809 | 2,717.616 | 11.85% |
| Other | 1.977 | 0.000 | 1.977 | 0.01% |
| Petroleum | 6.217 | 3.802 | 10.019 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 11.495 | 4.518 | 16.013 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 2,029.141 | 20,909.438 | 22,938.579 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Clearwater Power Company

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 20,909.438 |
| Biomass | 12.093 |
| Natural Gas | 22.108 |
| Nuclear | 2,663.809 |
| Petroleum(heavy oil) | 3.802 |
| Waste | 4.518 |
| Water | 18,203.108 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Clearwater Power Company

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 2,029.141 |
| BPA Market Purchase* | 2,029.141 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Columbia Rural Electric Assn, Inc

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Columbia Rural Electric Assn, Inc

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 177.752 | 161.487 | 339.239 | 0.11% |
| Coal | 11,010.036 | 0.000 | 11,010.036 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 10,679.898 | 243,078.925 | 253,758.823 | 82.84% |
| LandfillGases | 25.731 | 0.000 | 25.731 | 0.01% |
| Natural Gas | 4,221.680 | 295.228 | 4,516.909 | 1.47% |
| Nuclear | 718.527 | 35,571.712 | 36,290.238 | 11.85% |
| Other | 26.399 | 0.000 | 26.399 | 0.01% |
| Petroleum | 83.023 | 50.773 | 133.797 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 153.496 | 60.332 | 213.827 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 27,096.543 | 279,218.457 | 306,315.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Columbia Rural Electric Assn, Inc

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 279,218.457 |
| Biomass | 161.487 |
| Natural Gas | 295.228 |
| Nuclear | 35,571.712 |
| Petroleum(heavy oil) | 50.773 |
| Waste | 60.332 |
| Water | 243,078.925 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Columbia Rural Electric Assn, Inc

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 27,096.543 |
| BPA Market Purchase* | 27,096.543 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Coulee Dam Light Department

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Coulee Dam Light Department

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 10.464 | 9.507 | 19.971 | 0.11% |
| Coal | 648.169 | 0.000 | 648.169 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 628.734 | 14,310.244 | 14,938.977 | 82.84% |
| LandfillGases | 1.515 | 0.000 | 1.515 | 0.01% |
| Natural Gas | 248.534 | 17.380 | 265.914 | 1.47% |
| Nuclear | 42.300 | 2,094.134 | 2,136.434 | 11.85% |
| Other | 1.554 | 0.000 | 1.554 | 0.01% |
| Petroleum | 4.888 | 2.989 | 7.877 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 9.036 | 3.552 | 12.588 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 1,595.194 | 16,437.806 | 18,033.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Coulee Dam Light Department

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 16,437.806 |
| Biomass | 9.507 |
| Natural Gas | 17.380 |
| Nuclear | 2,094.134 |
| Petroleum(heavy oil) | 2.989 |
| Waste | 3.552 |
| Water | 14,310.244 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Coulee Dam Light Department

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 1,595.194 |
| BPA Market Purchase* | 1,595.194 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Elmhurst Mutual Power & Light Co

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Elmhurst Mutual Power & Light Co

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 156.081 | 141.799 | 297.880 | 0.11% |
| Coal | 9,667.732 | 0.000 | 9,667.732 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 9,377.844 | 213,443.628 | 222,821.472 | 82.84% |
| LandfillGases | 22.594 | 0.000 | 22.594 | 0.01% |
| Natural Gas | 3,706.988 | 259.235 | 3,966.223 | 1.47% |
| Nuclear | 630.926 | 31,234.938 | 31,865.865 | 11.85% |
| Other | 23.181 | 0.000 | 23.181 | 0.01% |
| Petroleum | 72.902 | 44.583 | 117.485 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 134.782 | 52.976 | 187.758 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 23,793.031 | 245,177.161 | 268,970.192 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Elmhurst Mutual Power & Light Co

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 245,177.161 |
| Biomass | 141.799 |
| Natural Gas | 259.235 |
| Nuclear | 31,234.938 |
| Petroleum(heavy oil) | 44.583 |
| Waste | 52.976 |
| Water | 213,443.628 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Elmhurst Mutual Power & Light Co

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 23,793.031 |
| BPA Market Purchase* | 23,793.031 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Inland Power & Light Company

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.53% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.38% |
| LandfillGases | 0.01% |
| Natural Gas | 1.45% |
| Nuclear | 11.64% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.76% |
| Total | 100.00% |

Inland Power & Light Company

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 502.391 | 456.419 | 958.811 | 0.11% |
| Coal | 31,118.272 | 0.000 | 31,118.272 | 3.53% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 30,185.186 | 687,027.388 | 717,212.574 | 81.38% |
| LandfillGases | 72.726 | 0.000 | 72.726 | 0.01% |
| Natural Gas | 11,931.968 | 834.420 | 12,766.388 | 1.45% |
| Nuclear | 2,030.811 | 100,538.294 | 102,569.105 | 11.64% |
| Other | 74.614 | 0.000 | 74.614 | 0.01% |
| Petroleum | 234.654 | 143.504 | 378.158 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 433.833 | 170.519 | 604.352 | 0.07% |
| Wind | 0.000 | 15,526.000 | 15,526.000 | 1.76% |
| Total | 76,584.456 | 804,696.544 | 881,281.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Inland Power & Light Company

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 6,200.000 |
| | Wind | 6,200.000 |
| Foote Creek I | Claim Type: PIntMix | 817.000 |
| | Wind | 817.000 |
| Foote Creek II | Claim Type: PIntMix | 238.000 |
| | Wind | 238.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 2,971.000 |
| | Wind | 2,971.000 |
| Klondike | Claim Type: PIntMix | 1,550.000 |
| | Wind | 1,550.000 |
| Klondike Windpower III | Claim Type: PIntMix | 3,750.000 |
| | Wind | 3,750.000 |

Inland Power & Light Company

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 789,170.544 |
| Biomass | 456.419 |
| Natural Gas | 834.420 |
| Nuclear | 100,538.294 |
| Petroleum(heavy oil) | 143.504 |
| Waste | 170.519 |
| Water | 687,027.388 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Inland Power & Light Company

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 76,584.456 |
| BPA Market Purchase* | 76,584.456 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Lakeview Light & Power

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.74% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.83% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.12% |
| Total | 100.00% |

Lakeview Light & Power

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 170.417 | 154.823 | 325.240 | 0.11% |
| Coal | 10,555.674 | 0.000 | 10,555.674 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 10,239.160 | 233,047.549 | 243,286.710 | 82.74% |
| LandfillGases | 24.670 | 0.000 | 24.670 | 0.01% |
| Natural Gas | 4,047.460 | 283.045 | 4,330.505 | 1.47% |
| Nuclear | 688.874 | 34,103.739 | 34,792.614 | 11.83% |
| Other | 25.310 | 0.000 | 25.310 | 0.01% |
| Petroleum | 79.597 | 48.678 | 128.275 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 147.161 | 57.842 | 205.003 | 0.07% |
| Wind | 0.000 | 352.000 | 352.000 | 0.12% |
| Total | 25,978.324 | 268,047.676 | 294,026.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Lakeview Light & Power

Claims On Plants

| | | |
|----------------------|---------------------|---------|
| Foote Creek I | Claim Type: PIntMix | 117.000 |
| | Wind | 117.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 235.000 |
| | Wind | 235.000 |

Lakeview Light & Power

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 267,695.676 |
| Biomass | 154.823 |
| Natural Gas | 283.045 |
| Nuclear | 34,103.739 |
| Petroleum(heavy oil) | 48.678 |
| Waste | 57.842 |
| Water | 233,047.549 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Lakeview Light & Power

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 25,978.324 |
| BPA Market Purchase* | 25,978.324 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

McCleary Light & Power

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

McCleary Light & Power

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------------|----------------|
| Biomass | 21.370 | 19.415 | 40.785 | 0.11% |
| Coal | 1,323.692 | 0.000 | 1,323.692 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 1,284.000 | 29,224.385 | 30,508.386 | 82.84% |
| LandfillGases | 3.094 | 0.000 | 3.094 | 0.01% |
| Natural Gas | 507.555 | 35.494 | 543.049 | 1.47% |
| Nuclear | 86.386 | 4,276.641 | 4,363.027 | 11.85% |
| Other | 3.174 | 0.000 | 3.174 | 0.01% |
| Petroleum | 9.982 | 6.104 | 16.086 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 18.454 | 7.253 | 25.708 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 3,257.707 | 33,569.293 | 36,827.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

McCleary Light & Power

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 33,569.293 |
| Biomass | 19.415 |
| Natural Gas | 35.494 |
| Nuclear | 4,276.641 |
| Petroleum(heavy oil) | 6.104 |
| Waste | 7.253 |
| Water | 29,224.385 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

McCleary Light & Power

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 3,257.707 |
| BPA Market Purchase* | 3,257.707 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Modern Electric Water Company

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Modern Electric Water Company

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 133.347 | 121.145 | 254.492 | 0.11% |
| Coal | 8,259.567 | 0.000 | 8,259.567 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 8,011.902 | 182,354.228 | 190,366.130 | 82.84% |
| LandfillGases | 19.303 | 0.000 | 19.303 | 0.01% |
| Natural Gas | 3,167.042 | 221.476 | 3,388.518 | 1.47% |
| Nuclear | 539.028 | 26,685.374 | 27,224.402 | 11.85% |
| Other | 19.804 | 0.000 | 19.804 | 0.01% |
| Petroleum | 62.283 | 38.090 | 100.373 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 115.150 | 45.260 | 160.410 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 20,327.428 | 209,465.572 | 229,793.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Modern Electric Water Company

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 209,465.572 |
| Biomass | 121.145 |
| Natural Gas | 221.476 |
| Nuclear | 26,685.374 |
| Petroleum(heavy oil) | 38.090 |
| Waste | 45.260 |
| Water | 182,354.228 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Modern Electric Water Company

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 20,327.428 |
| BPA Market Purchase* | 20,327.428 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Nespelem Valley Electric Coop, Inc

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Nespelem Valley Electric Coop, Inc

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 29.581 | 26.874 | 56.455 | 0.11% |
| Coal | 1,832.256 | 0.000 | 1,832.256 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 1,777.316 | 40,452.447 | 42,229.763 | 82.84% |
| LandfillGases | 4.282 | 0.000 | 4.282 | 0.01% |
| Natural Gas | 702.559 | 49.131 | 751.690 | 1.47% |
| Nuclear | 119.575 | 5,919.735 | 6,039.310 | 11.85% |
| Other | 4.393 | 0.000 | 4.393 | 0.01% |
| Petroleum | 13.817 | 8.450 | 22.266 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 25.544 | 10.040 | 35.584 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 4,509.323 | 46,466.677 | 50,976.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Nespelem Valley Electric Coop, Inc

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 46,466.677 |
| Biomass | 26.874 |
| Natural Gas | 49.131 |
| Nuclear | 5,919.735 |
| Petroleum(heavy oil) | 8.450 |
| Waste | 10.040 |
| Water | 40,452.447 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Nespelem Valley Electric Coop, Inc

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 4,509.323 |
| BPA Market Purchase* | 4,509.323 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Northern Lights, Inc.

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.06% |
| Coal | 0.31% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 88.07% |
| LandfillGases | 0.00% |
| Natural Gas | 0.22% |
| Nuclear | 11.28% |
| Other | 0.00% |
| Petroleum | 0.02% |
| Solar | 0.00% |
| Waste | 0.03% |
| Wind | 0.00% |
| Total | 100.00% |

Northern Lights, Inc.

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------|---------|
| Biomass | 0.006 | 0.069 | 0.075 | 0.06% |
| Coal | 0.381 | 0.000 | 0.381 | 0.31% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 0.370 | 106.459 | 106.828 | 88.07% |
| LandfillGases | 0.001 | 0.000 | 0.001 | 0.00% |
| Natural Gas | 0.146 | 0.126 | 0.272 | 0.22% |
| Nuclear | 0.025 | 13.661 | 13.686 | 11.28% |
| Other | 0.001 | 0.000 | 0.001 | 0.00% |
| Petroleum | 0.003 | 0.022 | 0.025 | 0.02% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 0.005 | 0.026 | 0.031 | 0.03% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 0.938 | 120.362 | 121.300 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Northern Lights, Inc.

Claims On Plants

Lake Creek

Claim Type: PintMix

8.500

Water

8.500

Northern Lights, Inc.

Claims On BPA*

| | | |
|------------------|----------------------|----------------|
| BPA Slice | | 111.862 |
| | Biomass | 0.069 |
| | Natural Gas | 0.126 |
| | Nuclear | 13.661 |
| | Petroleum(heavy oil) | 0.022 |
| | Waste | 0.026 |
| | Water | 97.959 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Northern Lights, Inc.

Market Purchases

| | |
|-------------------------------|--------------|
| Total Market Purchases | 0.938 |
| BPA Slice Wind w/o RECs** | 0.938 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Ohop Mutual Light Company

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.57% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.40% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.78% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.54% |
| Total | 100.00% |

Ohop Mutual Light Company

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------------|----------------|
| Biomass | 50.881 | 46.225 | 97.106 | 0.11% |
| Coal | 3,151.594 | 0.000 | 3,151.594 | 3.57% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 3,057.093 | 69,580.699 | 72,637.791 | 82.40% |
| LandfillGases | 7.366 | 0.000 | 7.366 | 0.01% |
| Natural Gas | 1,208.445 | 84.508 | 1,292.953 | 1.47% |
| Nuclear | 205.676 | 10,182.308 | 10,387.985 | 11.78% |
| Other | 7.557 | 0.000 | 7.557 | 0.01% |
| Petroleum | 23.765 | 14.534 | 38.299 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 43.938 | 17.270 | 61.208 | 0.07% |
| Wind | 0.000 | 475.000 | 475.000 | 0.54% |
| Total | 7,756.314 | 80,400.544 | 88,156.858 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ohop Mutual Light Company

Claims On Plants

Klondike Windpower III

Claim Type: PintMix

475.000

Wind

475.000

Ohop Mutual Light Company

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 79,925.544 |
| Biomass | 46.225 |
| Natural Gas | 84.508 |
| Nuclear | 10,182.308 |
| Petroleum(heavy oil) | 14.534 |
| Waste | 17.270 |
| Water | 69,580.699 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ohop Mutual Light Company

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 7,756.314 |
| BPA Market Purchase* | 7,756.314 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Okanogan County Electric Coop, Inc

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.13% |
| Coal | 4.83% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.65% |
| LandfillGases | 0.01% |
| Natural Gas | 1.95% |
| Nuclear | 11.27% |
| Other | 0.01% |
| Petroleum | 0.05% |
| Solar | 0.00% |
| Waste | 0.09% |
| Wind | 0.00% |
| Total | 100.00% |

Okanogan County Electric Coop, Inc

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 46.779 | 31.736 | 78.515 | 0.13% |
| Coal | 2,897.484 | 0.000 | 2,897.484 | 4.83% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,810.603 | 46,152.925 | 48,963.528 | 81.65% |
| LandfillGases | 6.772 | 0.000 | 6.772 | 0.01% |
| Natural Gas | 1,111.009 | 58.020 | 1,169.029 | 1.95% |
| Nuclear | 189.093 | 6,571.553 | 6,760.646 | 11.27% |
| Other | 6.947 | 0.000 | 6.947 | 0.01% |
| Petroleum | 21.849 | 9.978 | 31.827 | 0.05% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 40.395 | 11.857 | 52.252 | 0.09% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 7,130.932 | 52,836.068 | 59,967.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Okanogan County Electric Coop, Inc

Claims On BPA*

| | | |
|-------------------------|----------------------|-------------------|
| BPA Resource Mix | | 22,580.675 |
| | Biomass | 13.060 |
| | Natural Gas | 23.875 |
| | Nuclear | 2,876.720 |
| | Petroleum(heavy oil) | 4.106 |
| | Waste | 4.879 |
| | Water | 19,658.035 |
| BPA Slice | | 30,255.393 |
| | Biomass | 18.677 |
| | Natural Gas | 34.144 |
| | Nuclear | 3,694.833 |
| | Petroleum(heavy oil) | 5.872 |
| | Waste | 6.978 |
| | Water | 26,494.889 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Okanogon County Electric Coop, Inc

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 7,130.932 |
| BPA Market Purchase* | 2,191.325 |
| BPA Slice Wind w/o RECs** | 253.607 |
| Utility Market Purchase | 4,686.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Orcas Power & Light Cooperative

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.55% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.87% |
| LandfillGases | 0.01% |
| Natural Gas | 1.46% |
| Nuclear | 11.71% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.18% |
| Total | 100.00% |

Orcas Power & Light Cooperative

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 128.184 | 116.454 | 244.638 | 0.11% |
| Coal | 7,939.741 | 0.000 | 7,939.741 | 3.55% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 7,701.667 | 175,293.143 | 182,994.810 | 81.87% |
| LandfillGases | 18.556 | 0.000 | 18.556 | 0.01% |
| Natural Gas | 3,044.409 | 212.900 | 3,257.309 | 1.46% |
| Nuclear | 518.156 | 25,652.068 | 26,170.224 | 11.71% |
| Other | 19.038 | 0.000 | 19.038 | 0.01% |
| Petroleum | 59.871 | 36.615 | 96.486 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 110.691 | 43.507 | 154.199 | 0.07% |
| Wind | 0.000 | 2,636.000 | 2,636.000 | 1.18% |
| Total | 19,540.313 | 203,990.687 | 223,531.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Orcas Power & Light Cooperative

Claims On Plants

| | | |
|-----------------------------------|----------------------------|----------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 600.000 |
| | Wind | 600.000 |
| Foote Creek I | Claim Type: PIntMix | 878.000 |
| | Wind | 878.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 808.000 |
| | Wind | 808.000 |
| Klondike Windpower III | Claim Type: PIntMix | 350.000 |
| | Wind | 350.000 |

Orcas Power & Light Cooperative

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 201,354.687 |
| Biomass | 116.454 |
| Natural Gas | 212.900 |
| Nuclear | 25,652.068 |
| Petroleum(heavy oil) | 36.615 |
| Waste | 43.507 |
| Water | 175,293.143 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Orcas Power & Light Cooperative

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 19,540.313 |
| BPA Market Purchase* | 19,540.313 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Pacific Power And Light

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.66% |
| Coal | 40.63% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 39.41% |
| LandfillGases | 0.09% |
| Natural Gas | 15.58% |
| Nuclear | 2.65% |
| Other | 0.10% |
| Petroleum | 0.31% |
| Solar | 0.00% |
| Waste | 0.57% |
| Wind | 0.00% |
| Total | 100.00% |

Pacific Power And Light

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 29,656.454 | 0.000 | 29,656.454 | 0.66% |
| Coal | 1,836,930.119 | 0.000 | 1,836,930.119 | 40.63% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 1,781,849.477 | 0.000 | 1,781,849.477 | 39.41% |
| LandfillGases | 4,293.069 | 0.000 | 4,293.069 | 0.09% |
| Natural Gas | 704,351.152 | 0.000 | 704,351.152 | 15.58% |
| Nuclear | 119,880.009 | 0.000 | 119,880.009 | 2.65% |
| Other | 4,404.524 | 0.000 | 4,404.524 | 0.10% |
| Petroleum | 13,851.759 | 0.000 | 13,851.759 | 0.31% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 25,609.437 | 0.000 | 25,609.437 | 0.57% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 4,520,826.000 | 0.000 | 4,520,826.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Pacific Power And Light

Market Purchases

| | |
|-------------------------------|----------------------|
| Total Market Purchases | 4,520,826.000 |
| Utility Market Purchase | 4,520,826.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Parkland Light & Water Company

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.43% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 79.09% |
| LandfillGases | 0.01% |
| Natural Gas | 1.41% |
| Nuclear | 11.31% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 4.53% |
| Total | 100.00% |

Parkland Light & Water Company

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 69.633 | 63.261 | 132.895 | 0.11% |
| Coal | 4,313.113 | 0.000 | 4,313.113 | 3.43% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 4,183.784 | 95,224.660 | 99,408.444 | 79.09% |
| LandfillGases | 10.080 | 0.000 | 10.080 | 0.01% |
| Natural Gas | 1,653.817 | 115.654 | 1,769.471 | 1.41% |
| Nuclear | 281.478 | 13,934.997 | 14,216.476 | 11.31% |
| Other | 10.342 | 0.000 | 10.342 | 0.01% |
| Petroleum | 32.524 | 19.890 | 52.414 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 60.131 | 23.635 | 83.766 | 0.07% |
| Wind | 0.000 | 5,693.000 | 5,693.000 | 4.53% |
| Total | 10,614.903 | 115,075.097 | 125,690.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Parkland Light & Water Company

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 2,146.000 |
| | Wind | 2,146.000 |
| Foote Creek I | Claim Type: PIntMix | 1,148.000 |
| | Wind | 1,148.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 500.000 |
| | Wind | 500.000 |
| Klondike | Claim Type: PIntMix | 850.000 |
| | Wind | 850.000 |
| Klondike Windpower III | Claim Type: PIntMix | 1,049.000 |
| | Wind | 1,049.000 |

Parkland Light & Water Company

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 109,382.097 |
| Biomass | 63.261 |
| Natural Gas | 115.654 |
| Nuclear | 13,934.997 |
| Petroleum(heavy oil) | 19.890 |
| Waste | 23.635 |
| Water | 95,224.660 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Parkland Light & Water Company

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 10,614.903 |
| BPA Market Purchase* | 10,614.903 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Peninsula Light Company

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.53% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.43% |
| LandfillGases | 0.01% |
| Natural Gas | 1.45% |
| Nuclear | 11.64% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.71% |
| Total | 100.00% |

Peninsula Light Company

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 352.567 | 320.305 | 672.871 | 0.11% |
| Coal | 21,838.084 | 0.000 | 21,838.084 | 3.53% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 21,183.266 | 482,139.941 | 503,323.207 | 81.43% |
| LandfillGases | 51.038 | 0.000 | 51.038 | 0.01% |
| Natural Gas | 8,373.579 | 585.577 | 8,959.156 | 1.45% |
| Nuclear | 1,425.177 | 70,555.451 | 71,980.627 | 11.64% |
| Other | 52.363 | 0.000 | 52.363 | 0.01% |
| Petroleum | 164.675 | 100.708 | 265.382 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 304.454 | 119.666 | 424.120 | 0.07% |
| Wind | 0.000 | 10,576.000 | 10,576.000 | 1.71% |
| Total | 53,745.201 | 564,397.647 | 618,142.848 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Peninsula Light Company

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 2,950.000 |
| | Wind | 2,950.000 |
| Foote Creek I | Claim Type: PIntMix | 3,376.000 |
| | Wind | 3,376.000 |
| Foote Creek II | Claim Type: PIntMix | 150.000 |
| | Wind | 150.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 1,750.000 |
| | Wind | 1,750.000 |
| Klondike | Claim Type: PIntMix | 600.000 |
| | Wind | 600.000 |
| Klondike Windpower III | Claim Type: PIntMix | 1,750.000 |
| | Wind | 1,750.000 |

Peninsula Light Company

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 553,821.647 |
| Biomass | 320.305 |
| Natural Gas | 585.577 |
| Nuclear | 70,555.451 |
| Petroleum(heavy oil) | 100.708 |
| Waste | 119.666 |
| Water | 482,139.941 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Peninsula Light Company

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 53,745.201 |
| BPA Market Purchase* | 53,745.201 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Asotin County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Asotin County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------|---------|
| Biomass | 0.000 | 0.000 | 0.000 | 0.11% |
| Coal | 0.014 | 0.000 | 0.014 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 0.014 | 0.315 | 0.329 | 82.84% |
| LandfillGases | 0.000 | 0.000 | 0.000 | 0.01% |
| Natural Gas | 0.005 | 0.000 | 0.006 | 1.47% |
| Nuclear | 0.001 | 0.046 | 0.047 | 11.85% |
| Other | 0.000 | 0.000 | 0.000 | 0.01% |
| Petroleum | 0.000 | 0.000 | 0.000 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 0.000 | 0.000 | 0.000 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 0.035 | 0.362 | 0.397 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Asotin County

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------|
| BPA Resource Mix | | 0.362 |
| | Biomass | 0.000 |
| | Natural Gas | 0.000 |
| | Nuclear | 0.046 |
| | Petroleum(heavy oil) | 0.000 |
| | Waste | 0.000 |
| | Water | 0.315 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Asotin County

Market Purchases

| | |
|-------------------------------|--------------|
| Total Market Purchases | 0.035 |
| BPA Market Purchase* | 0.035 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Benton County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.09% |
| Coal | 2.16% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 84.67% |
| LandfillGases | 0.01% |
| Natural Gas | 0.93% |
| Nuclear | 11.63% |
| Other | 0.01% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.05% |
| Wind | 0.44% |
| Total | 100.00% |

PUD No 1 of Benton County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 593.444 | 931.917 | 1,525.361 | 0.09% |
| Coal | 36,758.111 | 0.000 | 36,758.111 | 2.16% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 35,655.913 | 1,406,966.794 | 1,442,622.708 | 84.67% |
| LandfillGases | 85.907 | 0.000 | 85.907 | 0.01% |
| Natural Gas | 14,094.503 | 1,703.720 | 15,798.223 | 0.93% |
| Nuclear | 2,398.873 | 195,687.427 | 198,086.300 | 11.63% |
| Other | 88.137 | 0.000 | 88.137 | 0.01% |
| Petroleum | 277.182 | 293.006 | 570.189 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 512.461 | 348.165 | 860.626 | 0.05% |
| Wind | 0.000 | 7,522.000 | 7,522.000 | 0.44% |
| Total | 90,464.533 | 1,613,453.029 | 1,703,917.562 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Benton County

Claims On Plants

| | | |
|------------------------------|----------------------------|-------------------|
| Packwood | Claim Type: PlntMix | 41,221.000 |
| | Water | 41,221.000 |
| White Creek Wind Farm | Claim Type: PlntMix | 2,788.000 |
| | Wind | 2,788.000 |
| Nine Canyon | Claim Type: PlntMix | 4,734.000 |
| | Wind | 4,734.000 |

PUD No 1 of Benton County

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 872,400.551 |
| | Biomass | 504.556 |
| | Natural Gas | 922.422 |
| | Nuclear | 111,141.582 |
| | Petroleum(heavy oil) | 158.639 |
| | Waste | 188.502 |
| | Water | 759,484.850 |
| BPA Slice | | 692,309.479 |
| | Biomass | 427.362 |
| | Natural Gas | 781.297 |
| | Nuclear | 84,545.845 |
| | Petroleum(heavy oil) | 134.368 |
| | Waste | 159.663 |
| | Water | 606,260.945 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Benton County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 90,464.533 |
| BPA Market Purchase* | 84,661.449 |
| BPA Slice Wind w/o RECs** | 5,803.083 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Chelan County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.14% |
| Coal | 8.55% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 87.24% |
| LandfillGases | 0.02% |
| Natural Gas | 3.28% |
| Nuclear | 0.56% |
| Other | 0.02% |
| Petroleum | 0.07% |
| Solar | 0.00% |
| Waste | 0.12% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Chelan County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 2,190.405 | 0.000 | 2,190.405 | 0.14% |
| Coal | 135,674.355 | 0.000 | 135,674.355 | 8.55% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 131,606.138 | 1,251,915.000 | 1,383,521.138 | 87.24% |
| LandfillGases | 317.083 | 0.000 | 317.083 | 0.02% |
| Natural Gas | 52,022.876 | 0.000 | 52,022.876 | 3.28% |
| Nuclear | 8,854.252 | 0.000 | 8,854.252 | 0.56% |
| Other | 325.315 | 0.000 | 325.315 | 0.02% |
| Petroleum | 1,023.081 | 105.000 | 1,128.081 | 0.07% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 1,891.495 | 0.000 | 1,891.495 | 0.12% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 333,905.000 | 1,252,020.000 | 1,585,925.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Chelan County

Claims On Plants

| | | |
|------------------------|----------------------------|--------------------|
| Rocky Reach | Claim Type: PIntMix | 610,981.000 |
| | Water | 610,981.000 |
| Rock Island | Claim Type: PIntMix | 620,052.000 |
| | Water | 620,052.000 |
| Chelan | Claim Type: PIntMix | 19,847.000 |
| | Water | 19,847.000 |
| Stehekin Hydro | Claim Type: PIntMix | 1,035.000 |
| | Water | 1,035.000 |
| Stehekin Diesel | Claim Type: PIntMix | 105.000 |
| | Petroleum(light oil) | 105.000 |

PUD No 1 of Chelan County

Market Purchases

| | |
|-------------------------------|--------------------|
| Total Market Purchases | 333,905.000 |
| Utility Market Purchase | 333,905.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Clallam County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.56% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.07% |
| LandfillGases | 0.95% |
| Natural Gas | 1.46% |
| Nuclear | 11.74% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Clallam County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 401.682 | 364.926 | 766.608 | 0.11% |
| Coal | 24,880.338 | 0.000 | 24,880.338 | 3.56% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 24,134.297 | 549,306.636 | 573,440.933 | 82.07% |
| LandfillGases | 58.148 | 6,552.000 | 6,610.148 | 0.95% |
| Natural Gas | 9,540.099 | 667.153 | 10,207.252 | 1.46% |
| Nuclear | 1,623.717 | 80,384.498 | 82,008.215 | 11.74% |
| Other | 59.657 | 0.000 | 59.657 | 0.01% |
| Petroleum | 187.615 | 114.737 | 302.353 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 346.868 | 136.337 | 483.204 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 61,232.421 | 637,526.287 | 698,758.708 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clallam County

Claims On Plants

| | | |
|--------------------|---------------------|-----------|
| Roosevelt Biogas 1 | Claim Type: PintMix | 6,552.000 |
| | Landfill Gases | 6,552.000 |

PUD No 1 of Clallam County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 630,974.287 |
| Biomass | 364.926 |
| Natural Gas | 667.153 |
| Nuclear | 80,384.498 |
| Petroleum(heavy oil) | 114.737 |
| Waste | 136.337 |
| Water | 549,306.636 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Clallam County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 61,232.421 |
| BPA Market Purchase* | 61,232.421 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Clark County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.08% |
| Coal | 2.63% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 60.54% |
| LandfillGases | 0.01% |
| Natural Gas | 28.00% |
| Nuclear | 8.66% |
| Other | 0.01% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.05% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Clark County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 2,050.716 | 1,863.063 | 3,913.780 | 0.08% |
| Coal | 127,022.023 | 0.000 | 127,022.023 | 2.63% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 123,213.248 | 2,804,384.765 | 2,927,598.012 | 60.54% |
| LandfillGases | 296.862 | 0.000 | 296.862 | 0.01% |
| Natural Gas | 48,705.232 | 1,305,074.029 | 1,353,779.262 | 28.00% |
| Nuclear | 8,289.592 | 410,388.383 | 418,677.975 | 8.66% |
| Other | 304.569 | 0.000 | 304.569 | 0.01% |
| Petroleum | 957.836 | 585.770 | 1,543.606 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 1,770.869 | 696.042 | 2,466.911 | 0.05% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 312,610.948 | 4,522,992.052 | 4,835,603.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clark County

Claims On Plants

| | | |
|----------------------|---------------------|---------------|
| River Road Gen Plant | Claim Type: PintMix | 1,301,668.000 |
| | Natural Gas | 1,301,668.000 |

PUD No 1 of Clark County

Claims On BPA*

| | |
|-------------------------|----------------------|
| BPA Resource Mix | 3,221,324.052 |
| Biomass | 1,863.063 |
| Natural Gas | 3,406.029 |
| Nuclear | 410,388.383 |
| Petroleum(heavy oil) | 585.770 |
| Waste | 696.042 |
| Water | 2,804,384.765 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Clark County

Market Purchases

| | |
|-------------------------------|--------------------|
| Total Market Purchases | 312,610.948 |
| BPA Market Purchase* | 312,610.948 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Cowlitz County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.10% |
| Coal | 3.42% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 84.08% |
| LandfillGases | 0.01% |
| Natural Gas | 1.40% |
| Nuclear | 10.87% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Cowlitz County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 2,721.638 | 2,384.328 | 5,105.966 | 0.10% |
| Coal | 168,579.110 | 0.000 | 168,579.110 | 3.42% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 163,524.239 | 3,982,974.456 | 4,146,498.695 | 84.08% |
| LandfillGases | 393.984 | 0.000 | 393.984 | 0.01% |
| Natural Gas | 64,639.852 | 4,358.999 | 68,998.851 | 1.40% |
| Nuclear | 11,001.652 | 525,210.638 | 536,212.290 | 10.87% |
| Other | 404.213 | 0.000 | 404.213 | 0.01% |
| Petroleum | 1,271.206 | 749.662 | 2,020.869 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 2,350.234 | 890.787 | 3,241.022 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 414,886.128 | 4,516,568.872 | 4,931,455.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Cowlitz County

Claims On Plants

| | | |
|----------------------|----------------------------|--------------------|
| Priest Rapids | Claim Type: PIntMix | 118,038.000 |
| | Water | 118,038.000 |
| Wanapum | Claim Type: PIntMix | 55,552.000 |
| | Water | 55,552.000 |
| Swift 2 | Claim Type: PIntMix | 220,363.000 |
| | Water | 220,363.000 |

PUD No 1 of Cowlitz County

Claims On BPA*

| | |
|-------------------------|----------------------|
| BPA Resource Mix | 4,122,615.872 |
| Biomass | 2,384.328 |
| Natural Gas | 4,358.999 |
| Nuclear | 525,210.638 |
| Petroleum(heavy oil) | 749.662 |
| Waste | 890.787 |
| Water | 3,589,021.456 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Cowlitz County

Market Purchases

| | |
|-------------------------------|--------------------|
| Total Market Purchases | 414,886.128 |
| BPA Market Purchase* | 400,076.128 |
| Utility Market Purchase | 14,810.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Douglas County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.00% |
| Coal | 0.00% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 100.00% |
| LandfillGases | 0.00% |
| Natural Gas | 0.00% |
| Nuclear | 0.00% |
| Other | 0.00% |
| Petroleum | 0.00% |
| Solar | 0.00% |
| Waste | 0.00% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Douglas County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 0.000 | 0.000 | 0.000 | 0.00% |
| Coal | 0.000 | 0.000 | 0.000 | 0.00% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 0.000 | 661,864.000 | 661,864.000 | 100.00% |
| LandfillGases | 0.000 | 0.000 | 0.000 | 0.00% |
| Natural Gas | 0.000 | 0.000 | 0.000 | 0.00% |
| Nuclear | 0.000 | 0.000 | 0.000 | 0.00% |
| Other | 0.000 | 0.000 | 0.000 | 0.00% |
| Petroleum | 0.000 | 0.000 | 0.000 | 0.00% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 0.000 | 0.000 | 0.000 | 0.00% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 0.000 | 661,864.000 | 661,864.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Douglas County

Claims On Plants

| | | |
|-------------|---------------------|-------------|
| Rocky Reach | Claim Type: PintMix | 96,990.000 |
| | Water | 96,990.000 |
| Wells | Claim Type: PintMix | 564,874.000 |
| | Water | 564,874.000 |

PUD No 1 of Ferry County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Ferry County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 43.935 | 39.915 | 83.850 | 0.11% |
| Coal | 2,721.355 | 0.000 | 2,721.355 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,639.755 | 60,081.914 | 62,721.669 | 82.84% |
| LandfillGases | 6.360 | 0.000 | 6.360 | 0.01% |
| Natural Gas | 1,043.474 | 72.972 | 1,116.446 | 1.47% |
| Nuclear | 177.599 | 8,792.274 | 8,969.873 | 11.85% |
| Other | 6.525 | 0.000 | 6.525 | 0.01% |
| Petroleum | 20.521 | 12.550 | 33.071 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 37.940 | 14.912 | 52.852 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 6,697.463 | 69,014.537 | 75,712.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Ferry County

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 69,014.537 |
| Biomass | 39.915 |
| Natural Gas | 72.972 |
| Nuclear | 8,792.274 |
| Petroleum(heavy oil) | 12.550 |
| Waste | 14.912 |
| Water | 60,081.914 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Ferry County

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 6,697.463 |
| BPA Market Purchase* | 6,697.463 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Franklin County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.08% |
| Coal | 1.72% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 85.43% |
| LandfillGases | 0.00% |
| Natural Gas | 0.76% |
| Nuclear | 11.59% |
| Other | 0.00% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.04% |
| Wind | 0.33% |
| Total | 100.00% |

PUD No 1 of Franklin County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 273.149 | 544.990 | 818.139 | 0.08% |
| Coal | 16,918.943 | 0.000 | 16,918.943 | 1.72% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 16,411.626 | 823,267.481 | 839,679.107 | 85.43% |
| LandfillGases | 39.541 | 0.000 | 39.541 | 0.00% |
| Natural Gas | 6,487.387 | 996.343 | 7,483.730 | 0.76% |
| Nuclear | 1,104.148 | 112,799.409 | 113,903.557 | 11.59% |
| Other | 40.568 | 0.000 | 40.568 | 0.00% |
| Petroleum | 127.581 | 171.351 | 298.932 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 235.874 | 203.609 | 439.483 | 0.04% |
| Wind | 0.000 | 3,245.000 | 3,245.000 | 0.33% |
| Total | 41,638.817 | 941,228.183 | 982,867.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Franklin County

Claims On Plants

| | | |
|-----------------------------------|----------------------------|-------------------|
| Packwood | Claim Type: PIntMix | 30,902.000 |
| | Water | 30,902.000 |
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 1,300.000 |
| | Wind | 1,300.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 450.000 |
| | Wind | 450.000 |
| Klondike | Claim Type: PIntMix | 745.000 |
| | Wind | 745.000 |
| Klondike Windpower III | Claim Type: PIntMix | 750.000 |
| | Wind | 750.000 |

PUD No 1 of Franklin County

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 383,878.776 |
| | Biomass | 222.018 |
| | Natural Gas | 405.890 |
| | Nuclear | 48,905.167 |
| | Petroleum(heavy oil) | 69.805 |
| | Waste | 82.946 |
| | Water | 334,192.951 |
| BPA Slice | | 523,202.408 |
| | Biomass | 322.972 |
| | Natural Gas | 590.453 |
| | Nuclear | 63,894.242 |
| | Petroleum(heavy oil) | 101.546 |
| | Waste | 120.663 |
| | Water | 458,172.531 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Franklin County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 41,638.817 |
| BPA Market Purchase* | 37,253.224 |
| BPA Slice Wind w/o RECs** | 4,385.592 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Grays Harbor Cnty

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 6.35% |
| Coal | 3.57% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 69.56% |
| LandfillGases | 0.01% |
| Natural Gas | 10.82% |
| Nuclear | 9.58% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Grays Harbor Cnty

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 673.480 | 73,522.645 | 74,196.125 | 6.35% |
| Coal | 41,715.540 | 0.000 | 41,715.540 | 3.57% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 40,464.693 | 772,706.306 | 813,170.999 | 69.56% |
| LandfillGases | 97.493 | 0.000 | 97.493 | 0.01% |
| Natural Gas | 15,995.376 | 110,529.260 | 126,524.636 | 10.82% |
| Nuclear | 2,722.400 | 109,292.112 | 112,014.513 | 9.58% |
| Other | 100.024 | 0.000 | 100.024 | 0.01% |
| Petroleum | 314.565 | 168.413 | 482.978 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 581.574 | 200.118 | 781.692 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 102,665.146 | 1,066,418.854 | 1,169,084.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Grays Harbor Cnty

Claims On Plants

| | | |
|--------------------------------|----------------------------|--------------------|
| Frederickson Power LP | Claim Type: PIntMix | 109,550.000 |
| | Natural Gas | 109,550.000 |
| Sierra Pacific Aberdeen | Claim Type: Cogen | 49,460.000 |
| | Wood | 49,460.000 |
| Grays Harbor Paper | Claim Type: Cogen | 23,527.000 |
| | Wood | 23,527.000 |

PUD No 1 of Grays Harbor Cnty

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 256,099.061 |
| | Biomass | 148.116 |
| | Natural Gas | 270.783 |
| | Nuclear | 32,626.360 |
| | Petroleum(heavy oil) | 46.569 |
| | Waste | 55.336 |
| | Water | 222,951.896 |
| BPA Slice | | 627,782.793 |
| | Biomass | 387.529 |
| | Natural Gas | 708.476 |
| | Nuclear | 76,665.752 |
| | Petroleum(heavy oil) | 121.844 |
| | Waste | 144.781 |
| | Water | 549,754.410 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Grays Harbor Cnty

Market Purchases

| | |
|-------------------------------|--------------------|
| Total Market Purchases | 102,665.146 |
| BPA Market Purchase* | 24,852.939 |
| BPA Slice Wind w/o RECs** | 5,262.207 |
| Utility Market Purchase | 72,550.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Kittitas County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Kittitas County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 42.470 | 38.584 | 81.054 | 0.11% |
| Coal | 2,630.604 | 0.000 | 2,630.604 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,551.725 | 58,078.330 | 60,630.055 | 82.84% |
| LandfillGases | 6.148 | 0.000 | 6.148 | 0.01% |
| Natural Gas | 1,008.677 | 70.538 | 1,079.215 | 1.47% |
| Nuclear | 171.676 | 8,499.073 | 8,670.749 | 11.85% |
| Other | 6.308 | 0.000 | 6.308 | 0.01% |
| Petroleum | 19.837 | 12.131 | 31.968 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 36.674 | 14.415 | 51.089 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 6,474.119 | 66,713.072 | 73,187.191 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Kittitas County

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 66,713.072 |
| Biomass | 38.584 |
| Natural Gas | 70.538 |
| Nuclear | 8,499.073 |
| Petroleum(heavy oil) | 12.131 |
| Waste | 14.415 |
| Water | 58,078.330 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Kittitas County

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 6,474.119 |
| BPA Market Purchase* | 6,474.119 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Klickitat County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Klickitat County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 181.798 | 165.162 | 346.960 | 0.11% |
| Coal | 11,260.598 | 0.000 | 11,260.598 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 10,922.947 | 248,610.822 | 259,533.769 | 82.84% |
| LandfillGases | 26.317 | 0.000 | 26.317 | 0.01% |
| Natural Gas | 4,317.756 | 301.947 | 4,619.703 | 1.47% |
| Nuclear | 734.879 | 36,381.239 | 37,116.118 | 11.85% |
| Other | 27.000 | 0.000 | 27.000 | 0.01% |
| Petroleum | 84.913 | 51.929 | 136.842 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 156.989 | 61.705 | 218.694 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 27,713.196 | 285,572.804 | 313,286.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Klickitat County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 285,572.804 |
| Biomass | 165.162 |
| Natural Gas | 301.947 |
| Nuclear | 36,381.239 |
| Petroleum(heavy oil) | 51.929 |
| Waste | 61.705 |
| Water | 248,610.822 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Klickitat County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 27,713.196 |
| BPA Market Purchase* | 27,713.196 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Lewis County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.12% |
| Coal | 3.97% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.43% |
| LandfillGases | 0.01% |
| Natural Gas | 1.62% |
| Nuclear | 11.73% |
| Other | 0.01% |
| Petroleum | 0.05% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Lewis County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 649.894 | 528.248 | 1,178.142 | 0.12% |
| Coal | 40,254.614 | 0.000 | 40,254.614 | 3.97% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 39,047.573 | 797,296.810 | 836,344.383 | 82.43% |
| LandfillGases | 94.079 | 0.000 | 94.079 | 0.01% |
| Natural Gas | 15,435.200 | 965.737 | 16,400.937 | 1.62% |
| Nuclear | 2,627.059 | 116,360.535 | 118,987.594 | 11.73% |
| Other | 96.521 | 0.000 | 96.521 | 0.01% |
| Petroleum | 303.548 | 166.088 | 469.636 | 0.05% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 561.207 | 197.354 | 758.561 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 99,069.695 | 915,514.773 | 1,014,584.468 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Lewis County

Claims On Plants

| | | |
|---------------------------|----------------------------|------------------|
| Mill Creek | Claim Type: PIntMix | 616.800 |
| | Water | 616.800 |
| Burton Creek Hydro | Claim Type: PIntMix | 1,531.500 |
| | Water | 1,531.500 |

PUD No 1 of Lewis County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 913,366.473 |
| Biomass | 528.248 |
| Natural Gas | 965.737 |
| Nuclear | 116,360.535 |
| Petroleum(heavy oil) | 166.088 |
| Waste | 197.354 |
| Water | 795,148.510 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Lewis County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 99,069.695 |
| BPA Market Purchase* | 88,636.956 |
| Utility Market Purchase | 10,432.739 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Mason County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Mason County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 46.884 | 42.593 | 89.477 | 0.11% |
| Coal | 2,903.984 | 0.000 | 2,903.984 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,816.907 | 64,113.986 | 66,930.893 | 82.84% |
| LandfillGases | 6.787 | 0.000 | 6.787 | 0.01% |
| Natural Gas | 1,113.501 | 77.869 | 1,191.370 | 1.47% |
| Nuclear | 189.517 | 9,382.320 | 9,571.837 | 11.85% |
| Other | 6.963 | 0.000 | 6.963 | 0.01% |
| Petroleum | 21.898 | 13.392 | 35.290 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 40.486 | 15.913 | 56.399 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 7,146.927 | 73,646.073 | 80,793.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Mason County

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 73,646.073 |
| Biomass | 42.593 |
| Natural Gas | 77.869 |
| Nuclear | 9,382.320 |
| Petroleum(heavy oil) | 13.392 |
| Waste | 15.913 |
| Water | 64,113.986 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Mason County

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 7,146.927 |
| BPA Market Purchase* | 7,146.927 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Okanogan County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.08% |
| Coal | 2.76% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 84.31% |
| LandfillGases | 0.01% |
| Natural Gas | 1.13% |
| Nuclear | 8.15% |
| Other | 0.01% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.05% |
| Wind | 3.47% |
| Total | 100.00% |

PUD No 1 of Okanogan County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 304.658 | 262.787 | 567.445 | 0.08% |
| Coal | 18,870.639 | 0.000 | 18,870.639 | 2.76% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 18,304.799 | 558,035.710 | 576,340.509 | 84.31% |
| LandfillGases | 44.102 | 0.000 | 44.102 | 0.01% |
| Natural Gas | 7,235.744 | 480.424 | 7,716.168 | 1.13% |
| Nuclear | 1,231.518 | 54,444.975 | 55,676.493 | 8.15% |
| Other | 45.247 | 0.000 | 45.247 | 0.01% |
| Petroleum | 142.298 | 82.623 | 224.922 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 263.084 | 98.178 | 361.261 | 0.05% |
| Wind | 0.000 | 23,718.213 | 23,718.213 | 3.47% |
| Total | 46,442.090 | 637,122.910 | 683,565.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Okanogan County

Claims On Plants

| | | |
|--------------------|----------------------------|--------------------|
| Wells | Claim Type: PIntMix | 175,756.612 |
| | Water | 175,756.612 |
| Nine Canyon | Claim Type: PIntMix | 23,718.213 |
| | Wind | 23,718.213 |

PUD No 1 of Okanogan County

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 189,302.302 |
| | Biomass | 109.484 |
| | Natural Gas | 200.157 |
| | Nuclear | 24,116.625 |
| | Petroleum(heavy oil) | 34.423 |
| | Waste | 40.903 |
| | Water | 164,800.710 |
| BPA Slice | | 248,345.784 |
| | Biomass | 153.303 |
| | Natural Gas | 280.267 |
| | Nuclear | 30,328.350 |
| | Petroleum(heavy oil) | 48.201 |
| | Waste | 57.274 |
| | Water | 217,478.388 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Okanogan County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 46,442.090 |
| BPA Market Purchase* | 18,370.698 |
| BPA Slice Wind w/o RECs** | 2,081.686 |
| Utility Market Purchase | 25,989.705 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Pend Oreille Cnty

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.03% |
| Coal | 1.05% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 95.91% |
| LandfillGases | 0.00% |
| Natural Gas | 0.42% |
| Nuclear | 2.56% |
| Other | 0.00% |
| Petroleum | 0.01% |
| Solar | 0.00% |
| Waste | 0.02% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Pend Oreille Cnty

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 174.052 | 128.518 | 302.570 | 0.03% |
| Coal | 10,780.807 | 0.000 | 10,780.807 | 1.05% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 10,457.543 | 976,395.050 | 986,852.592 | 95.91% |
| LandfillGases | 25.196 | 0.000 | 25.196 | 0.00% |
| Natural Gas | 4,133.785 | 234.955 | 4,368.740 | 0.42% |
| Nuclear | 703.567 | 25,597.661 | 26,301.228 | 2.56% |
| Other | 25.850 | 0.000 | 25.850 | 0.00% |
| Petroleum | 81.295 | 40.408 | 121.703 | 0.01% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 150.300 | 48.014 | 198.314 | 0.02% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 26,532.394 | 1,002,444.606 | 1,028,977.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Pend Oreille Cnty

Claims On Plants

| | | |
|-------------------|----------------------------|--------------------|
| Box Canyon | Claim Type: PIntMix | 422,436.000 |
| | Water | 422,436.000 |
| Boundary | Claim Type: PIntMix | 370,975.000 |
| | Water | 370,975.000 |

PUD No 1 of Pend Oreille Cnty

Claims On BPA*

| | | |
|-------------------------|----------------------|--------------------|
| BPA Resource Mix | | 13,300.284 |
| | Biomass | 7.692 |
| | Natural Gas | 14.063 |
| | Nuclear | 1,694.422 |
| | Petroleum(heavy oil) | 2.419 |
| | Waste | 2.874 |
| | Water | 11,578.815 |
| BPA Slice | | 195,733.322 |
| | Biomass | 120.826 |
| | Natural Gas | 220.892 |
| | Nuclear | 23,903.239 |
| | Petroleum(heavy oil) | 37.989 |
| | Waste | 45.141 |
| | Water | 171,405.235 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Pend Oreille Cnty

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 26,532.394 |
| BPA Market Purchase* | 1,290.716 |
| BPA Slice Wind w/o RECs** | 1,640.678 |
| Utility Market Purchase | 23,601.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Skamania County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 1 of Skamania County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 79.729 | 72.434 | 152.163 | 0.11% |
| Coal | 4,938.467 | 0.000 | 4,938.467 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 4,790.386 | 109,031.187 | 113,821.573 | 82.84% |
| LandfillGases | 11.542 | 0.000 | 11.542 | 0.01% |
| Natural Gas | 1,893.602 | 132.422 | 2,026.025 | 1.47% |
| Nuclear | 322.290 | 15,955.418 | 16,277.708 | 11.85% |
| Other | 11.841 | 0.000 | 11.841 | 0.01% |
| Petroleum | 37.240 | 22.774 | 60.014 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 68.849 | 27.061 | 95.911 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 12,153.947 | 125,241.296 | 137,395.243 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Skamania County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 125,241.296 |
| Biomass | 72.434 |
| Natural Gas | 132.422 |
| Nuclear | 15,955.418 |
| Petroleum(heavy oil) | 22.774 |
| Waste | 27.061 |
| Water | 109,031.187 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Skamania County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 12,153.947 |
| BPA Market Purchase* | 12,153.947 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Snohomish County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 2.09% |
| Coal | 6.75% |
| Cogeneration | 0.49% |
| Geothermal | 0.00% |
| Hydro | 77.47% |
| LandfillGases | 0.02% |
| Natural Gas | 2.67% |
| Nuclear | 9.92% |
| Other | 0.02% |
| Petroleum | 0.07% |
| Solar | 0.00% |
| Waste | 0.11% |
| Wind | 0.40% |
| Total | 100.00% |

PUD No 1 of Snohomish County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 7,843.098 | 142,721.216 | 150,564.314 | 2.09% |
| Coal | 485,803.991 | 0.000 | 485,803.991 | 6.75% |
| Cogeneration | 0.000 | 35,403.924 | 35,403.924 | 0.49% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 471,237.081 | 5,107,649.953 | 5,578,887.034 | 77.47% |
| LandfillGases | 1,135.367 | 0.000 | 1,135.367 | 0.02% |
| Natural Gas | 186,276.330 | 5,970.774 | 192,247.104 | 2.67% |
| Nuclear | 31,704.084 | 682,839.396 | 714,543.480 | 9.92% |
| Other | 1,164.843 | 0.000 | 1,164.843 | 0.02% |
| Petroleum | 3,663.308 | 1,030.668 | 4,693.976 | 0.07% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 6,772.804 | 1,220.163 | 7,992.967 | 0.11% |
| Wind | 0.000 | 28,908.000 | 28,908.000 | 0.40% |
| Total | 1,195,600.905 | 6,005,744.095 | 7,201,345.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Snohomish County

Claims On Plants

| | | |
|------------------------------|----------------------------|--------------------|
| Packwood | Claim Type: PIntMix | 9,651.000 |
| | Water | 9,651.000 |
| White Creek Wind Farm | Claim Type: PIntMix | 28,908.000 |
| | Wind | 28,908.000 |
| H M Jackson | Claim Type: PIntMix | 323,088.000 |
| | Water | 323,088.000 |
| Everett Cogen | Claim Type: Cogen | 165,904.000 |
| | Petroleum(light oil) | 3.813 |
| | Natural Gas | 35,403.924 |
| | Wood | 130,496.264 |
| Hampton Lumber Mill | Claim Type: PIntMix | 8,959.000 |
| | Wood | 8,959.000 |

PUD No 1 of Snohomish County

Claims On BPA*

| | | |
|-------------------------|----------------------|----------------------|
| BPA Resource Mix | | 2,829,538.576 |
| | Biomass | 1,636.473 |
| | Natural Gas | 2,991.779 |
| | Nuclear | 360,475.923 |
| | Petroleum(heavy oil) | 514.527 |
| | Waste | 611.388 |
| | Water | 2,463,308.486 |
| BPA Slice | | 2,639,695.518 |
| | Biomass | 1,629.480 |
| | Natural Gas | 2,978.995 |
| | Nuclear | 322,363.473 |
| | Petroleum(heavy oil) | 512.329 |
| | Waste | 608.775 |
| | Water | 2,311,602.467 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Snohomish County

Market Purchases

| | |
|-------------------------------|----------------------|
| Total Market Purchases | 1,195,600.905 |
| BPA Market Purchase* | 274,590.424 |
| BPA Slice Wind w/o RECs** | 22,126.482 |
| Utility Market Purchase | 898,884.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Wahkiakum County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.45% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 79.44% |
| LandfillGases | 0.01% |
| Natural Gas | 1.41% |
| Nuclear | 11.36% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 4.11% |
| Total | 100.00% |

PUD No 1 of Wahkiakum County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------------|----------------|
| Biomass | 25.228 | 22.920 | 48.148 | 0.11% |
| Coal | 1,562.644 | 0.000 | 1,562.644 | 3.45% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 1,515.788 | 34,499.963 | 36,015.751 | 79.44% |
| LandfillGases | 3.652 | 0.000 | 3.652 | 0.01% |
| Natural Gas | 599.179 | 41.901 | 641.081 | 1.41% |
| Nuclear | 101.980 | 5,048.660 | 5,150.639 | 11.36% |
| Other | 3.747 | 0.000 | 3.747 | 0.01% |
| Petroleum | 11.783 | 7.206 | 18.990 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 21.785 | 8.563 | 30.348 | 0.07% |
| Wind | 0.000 | 1,863.000 | 1,863.000 | 4.11% |
| Total | 3,845.787 | 41,492.213 | 45,338.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Wahkiakum County

Claims On Plants

| | | |
|-----------------------------------|----------------------------|----------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 700.000 |
| | Wind | 700.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 250.000 |
| | Wind | 250.000 |
| Klondike | Claim Type: PIntMix | 513.000 |
| | Wind | 513.000 |
| Klondike Windpower III | Claim Type: PIntMix | 400.000 |
| | Wind | 400.000 |

PUD No 1 of Wahkiakum County

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 39,629.213 |
| Biomass | 22.920 |
| Natural Gas | 41.901 |
| Nuclear | 5,048.660 |
| Petroleum(heavy oil) | 7.206 |
| Waste | 8.563 |
| Water | 34,499.963 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Wahkiakum County

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 3,845.787 |
| BPA Market Purchase* | 3,845.787 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 1 of Whatcom County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.53% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.40% |
| LandfillGases | 0.01% |
| Natural Gas | 1.45% |
| Nuclear | 11.64% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.74% |
| Total | 100.00% |

PUD No 1 of Whatcom County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 133.016 | 120.845 | 253.861 | 0.11% |
| Coal | 8,239.079 | 0.000 | 8,239.079 | 3.53% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 7,992.029 | 181,901.899 | 189,893.928 | 81.40% |
| LandfillGases | 19.255 | 0.000 | 19.255 | 0.01% |
| Natural Gas | 3,159.186 | 220.927 | 3,380.113 | 1.45% |
| Nuclear | 537.691 | 26,619.181 | 27,156.872 | 11.64% |
| Other | 19.755 | 0.000 | 19.755 | 0.01% |
| Petroleum | 62.129 | 37.995 | 100.124 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 114.865 | 45.148 | 160.012 | 0.07% |
| Wind | 0.000 | 4,067.000 | 4,067.000 | 1.74% |
| Total | 20,277.005 | 213,012.995 | 233,290.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Whatcom County

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 1,050.000 |
| | Wind | 1,050.000 |
| Foote Creek I | Claim Type: PIntMix | 1,355.000 |
| | Wind | 1,355.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 862.000 |
| | Wind | 862.000 |
| Klondike | Claim Type: PIntMix | 200.000 |
| | Wind | 200.000 |
| Klondike Windpower III | Claim Type: PIntMix | 600.000 |
| | Wind | 600.000 |

PUD No 1 of Whatcom County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 208,945.995 |
| Biomass | 120.845 |
| Natural Gas | 220.927 |
| Nuclear | 26,619.181 |
| Petroleum(heavy oil) | 37.995 |
| Waste | 45.148 |
| Water | 181,901.899 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Whatcom County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 20,277.005 |
| BPA Market Purchase* | 20,277.005 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 2 of Grant County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.24% |
| Coal | 13.24% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 74.79% |
| LandfillGases | 0.03% |
| Natural Gas | 5.12% |
| Nuclear | 6.24% |
| Other | 0.03% |
| Petroleum | 0.11% |
| Solar | 0.00% |
| Waste | 0.19% |
| Wind | 0.00% |
| Total | 100.00% |

PUD No 2 of Grant County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 7,849.207 | 899.076 | 8,748.283 | 0.24% |
| Coal | 486,182.386 | 0.000 | 486,182.386 | 13.24% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 471,604.129 | 2,273,651.337 | 2,745,255.467 | 74.79% |
| LandfillGases | 1,136.252 | 0.000 | 1,136.252 | 0.03% |
| Natural Gas | 186,421.421 | 1,643.679 | 188,065.100 | 5.12% |
| Nuclear | 31,728.778 | 197,384.168 | 229,112.946 | 6.24% |
| Other | 1,165.750 | 0.000 | 1,165.750 | 0.03% |
| Petroleum | 3,666.161 | 282.681 | 3,948.841 | 0.11% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 6,778.079 | 335.896 | 7,113.975 | 0.19% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 1,196,532.164 | 2,474,196.836 | 3,670,729.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Grant County

Claims On Plants

| | | |
|---------------------------------|----------------------------|--------------------|
| Priest Rapids | Claim Type: PIntMix | 539,135.000 |
| | Water | 539,135.000 |
| Wanapum | Claim Type: PIntMix | 340,481.000 |
| | Water | 340,481.000 |
| Potholes East Canal 66.0 | Claim Type: PIntMix | 17,220.000 |
| | Water | 17,220.000 |
| Quincy Chute | Claim Type: PIntMix | 26,028.000 |
| | Water | 26,028.000 |

PUD No 2 of Grant County

Claims On BPA*

| | | |
|-------------------------|----------------------|----------------------|
| BPA Resource Mix | | 1,503,637.628 |
| | Biomass | 869.634 |
| | Natural Gas | 1,589.854 |
| | Nuclear | 191,559.559 |
| | Petroleum(heavy oil) | 273.424 |
| | Waste | 324.896 |
| | Water | 1,309,020.262 |
| BPA Slice | | 47,695.209 |
| | Biomass | 29.442 |
| | Natural Gas | 53.826 |
| | Nuclear | 5,824.609 |
| | Petroleum(heavy oil) | 9.257 |
| | Waste | 11.000 |
| | Water | 41,767.076 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 2 of Grant County

Market Purchases

| | |
|-------------------------------|----------------------|
| Total Market Purchases | 1,196,532.164 |
| BPA Market Purchase* | 145,919.372 |
| BPA Slice Wind w/o RECs** | 399.791 |
| Utility Market Purchase | 1,050,213.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 2 of Pacific County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.54% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.63% |
| LandfillGases | 0.01% |
| Natural Gas | 1.45% |
| Nuclear | 11.67% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.47% |
| Total | 100.00% |

PUD No 2 of Pacific County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 186.203 | 169.165 | 355.368 | 0.11% |
| Coal | 11,533.493 | 0.000 | 11,533.493 | 3.54% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 11,187.659 | 254,635.772 | 265,823.431 | 81.63% |
| LandfillGases | 26.955 | 0.000 | 26.955 | 0.01% |
| Natural Gas | 4,422.394 | 309.265 | 4,731.659 | 1.45% |
| Nuclear | 752.688 | 37,262.919 | 38,015.607 | 11.67% |
| Other | 27.655 | 0.000 | 27.655 | 0.01% |
| Petroleum | 86.971 | 53.187 | 140.158 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 160.793 | 63.200 | 223.993 | 0.07% |
| Wind | 0.000 | 4,772.000 | 4,772.000 | 1.47% |
| Total | 28,384.810 | 297,265.508 | 325,650.318 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Pacific County

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Condon Windpower LLC | Claim Type: PIntMix | 700.000 |
| | Wind | 700.000 |
| Klondike | Claim Type: PIntMix | 450.000 |
| | Wind | 450.000 |
| Stateline--OR (FPL Energy) | Claim Type: PIntMix | 2,522.000 |
| | Wind | 2,522.000 |
| Klondike Windpower III | Claim Type: PIntMix | 1,100.000 |
| | Wind | 1,100.000 |

PUD No 2 of Pacific County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 292,493.508 |
| Biomass | 169.165 |
| Natural Gas | 309.265 |
| Nuclear | 37,262.919 |
| Petroleum(heavy oil) | 53.187 |
| Waste | 63.200 |
| Water | 254,635.772 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 2 of Pacific County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 28,384.810 |
| BPA Market Purchase* | 28,384.810 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

PUD No 3 of Mason County

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.60% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.00% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.72% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.97% |
| Total | 100.00% |

PUD No 3 of Mason County

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|--------------------|----------------|
| Biomass | 414.230 | 371.991 | 786.222 | 0.11% |
| Coal | 25,657.560 | 0.000 | 25,657.560 | 3.60% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 24,888.214 | 559,941.776 | 584,829.989 | 82.00% |
| LandfillGases | 59.964 | 0.000 | 59.964 | 0.01% |
| Natural Gas | 9,838.116 | 680.070 | 10,518.186 | 1.47% |
| Nuclear | 1,674.440 | 81,940.825 | 83,615.264 | 11.72% |
| Other | 61.521 | 0.000 | 61.521 | 0.01% |
| Petroleum | 193.476 | 116.959 | 310.435 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 357.703 | 138.976 | 496.679 | 0.07% |
| Wind | 0.000 | 6,905.720 | 6,905.720 | 0.97% |
| Total | 63,145.223 | 650,096.317 | 713,241.540 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 3 of Mason County

Claims On Plants

Nine Canyon

Claim Type: PlntMix

6,905.720

Wind

6,905.720

PUD No 3 of Mason County

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 643,190.597 |
| Biomass | 371.991 |
| Natural Gas | 680.070 |
| Nuclear | 81,940.825 |
| Petroleum(heavy oil) | 116.959 |
| Waste | 138.976 |
| Water | 559,941.776 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 3 of Mason County

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 63,145.223 |
| BPA Market Purchase* | 62,417.943 |
| Utility Market Purchase | 727.280 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Puget Sound Energy, Inc

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.18% |
| Coal | 35.56% |
| Cogeneration | 6.84% |
| Geothermal | 0.00% |
| Hydro | 40.63% |
| LandfillGases | 0.04% |
| Natural Gas | 13.30% |
| Nuclear | 1.03% |
| Other | 0.03% |
| Petroleum | 0.12% |
| Solar | 0.00% |
| Waste | 0.70% |
| Wind | 1.57% |
| Total | 100.00% |

Puget Sound Energy, Inc

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|----------------|---------|
| Biomass | 40,244.054 | 828.353 | 41,072.407 | 0.18% |
| Coal | 2,492,729.389 | 5,785,934.514 | 8,278,663.903 | 35.56% |
| Cogeneration | 0.000 | 1,593,099.798 | 1,593,099.798 | 6.84% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,417,984.501 | 7,042,114.075 | 9,460,098.576 | 40.63% |
| LandfillGases | 5,825.731 | 3,929.000 | 9,754.731 | 0.04% |
| Natural Gas | 955,810.348 | 2,140,513.603 | 3,096,323.951 | 13.30% |
| Nuclear | 162,678.165 | 76,825.445 | 239,503.610 | 1.03% |
| Other | 5,976.976 | 0.000 | 5,976.976 | 0.03% |
| Petroleum | 18,796.952 | 9,590.424 | 28,387.376 | 0.12% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 34,752.218 | 127,850.455 | 162,602.673 | 0.70% |
| Wind | 0.000 | 365,219.000 | 365,219.000 | 1.57% |
| Total | 6,134,798.333 | 17,145,904.667 | 23,280,703.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Puget Sound Energy, Inc

Claims On Plants

| | | |
|-------------------------|----------------------------|----------------------|
| Crystal Mountain | Claim Type: PIntMix | 357.000 |
| | Petroleum(light oil) | 357.000 |
| Electron | Claim Type: PIntMix | 94,966.000 |
| | Water | 94,966.000 |
| Lower Baker | Claim Type: PIntMix | 317,062.000 |
| | Water | 317,062.000 |
| Nooksack | Claim Type: PIntMix | 19,497.000 |
| | Water | 19,497.000 |
| Snoqualmie | Claim Type: PIntMix | 58,757.000 |
| | Water | 58,757.000 |
| Upper Baker | Claim Type: PIntMix | 313,191.000 |
| | Water | 313,191.000 |
| Rocky Reach | Claim Type: PIntMix | 2,117,820.000 |
| | Water | 2,117,820.000 |
| Wells | Claim Type: PIntMix | 1,032,578.000 |
| | Water | 1,032,578.000 |
| Priest Rapids | Claim Type: PIntMix | 458,737.000 |
| | Water | 458,737.000 |

Puget Sound Energy, Inc

| | | |
|------------------------------------|----------------------------|----------------------|
| Wanapum | Claim Type: PlntMix | 450,820.000 |
| | Water | 450,820.000 |
| Port Townsend Paper Corp | Claim Type: Cogen | 2,337.000 |
| | Petroleum(heavy oil) | 586.068 |
| | Waste | 1,168.154 |
| | Water | 103.194 |
| Twin Falls Hydro | Claim Type: PlntMix | 72,417.000 |
| | Water | 72,417.000 |
| Wheelabrator Spokane Inc | Claim Type: PlntMix | 126,552.000 |
| | Waste | 126,552.000 |
| Koma Kulshan Associates | Claim Type: PlntMix | 35,646.000 |
| | Water | 35,646.000 |
| March Point Cogeneration Co | Claim Type: Cogen | 1,010,325.000 |
| | Petroleum(light oil) | 174.353 |
| | Natural Gas | 1,010,150.647 |
| Weeks Falls | Claim Type: PlntMix | 11,846.000 |
| | Water | 11,846.000 |
| Sumas Cogeneration Co LP | Claim Type: PlntMix | 216,226.000 |
| | Natural Gas | 216,226.000 |
| Tenaska Washington Partners | Claim Type: Cogen | 485,507.000 |
| | Petroleum(light oil) | 217.722 |
| | Natural Gas | 485,289.278 |

Puget Sound Energy, Inc

| | | |
|---------------------------------|--|---|
| Hutchinson Creek | Claim Type: PIntMix Water | 2,033.000 2,033.000 |
| Goldendale Generating | Claim Type: PIntMix Natural Gas | 1,351,383.000 1,351,383.000 |
| Hidden Valley Landfill-- | Claim Type: PIntMix Landfill Gases | 1,725.000 1,725.000 |
| Frederickson Power LP | Claim Type: PIntMix Natural Gas | 539,123.000 539,123.000 |
| Hopkins Ridge Wind | Claim Type: PIntMix Wind | 75,068.000 75,068.000 |
| Wild Horse Wind | Claim Type: PIntMix Wind | 173,672.000 173,672.000 |
| Klondike Windpower III | Claim Type: PIntMix Wind | 116,479.000 116,479.000 |
| Fredonia | Claim Type: PIntMix Petroleum(light oil) Natural Gas | 17,170.000 2,898.852 14,271.148 |
| Colstrip | Claim Type: PIntMix Coal(bituminous) Petroleum(light oil) Petroleum(heavy oil) | 5,790,420.000 5,785,934.514 1,175.576 3,309.910 |

Puget Sound Energy, Inc

| | | |
|----------------------------------|----------------------------|----------------------|
| Whitehorn | Claim Type: PIntMix | 4,084.000 |
| | Petroleum(light oil) | 600.714 |
| | Natural Gas | 3,483.286 |
| Rock Island | Claim Type: PIntMix | 1,311,067.000 |
| | Water | 1,311,067.000 |
| The Dalles Fishway | Claim Type: PIntMix | 41,039.000 |
| | Water | 41,039.000 |
| Snoqualmie 2 | Claim Type: PIntMix | 178,905.000 |
| | Water | 178,905.000 |
| Encogen | Claim Type: Cogen | 97,663.000 |
| | Petroleum(light oil) | 3.127 |
| | Natural Gas | 97,659.873 |
| Frederickson | Claim Type: PIntMix | 15,547.000 |
| | Petroleum(light oil) | 157.446 |
| | Natural Gas | 15,389.554 |
| Sygitowicz Creek | Claim Type: PIntMix | 644.000 |
| | Water | 644.000 |
| Vanderhaak Dairy Digester | Claim Type: PIntMix | 2,204.000 |
| | Landfill Gases | 2,204.000 |

Puget Sound Energy, Inc

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 603,037.667 |
| Biomass | 348.769 |
| Natural Gas | 637.615 |
| Nuclear | 76,825.445 |
| Petroleum(heavy oil) | 109.657 |
| Waste | 130.300 |
| Water | 524,985.881 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Puget Sound Energy, Inc

Market Purchases

| | |
|-------------------------------|----------------------|
| Total Market Purchases | 6,134,798.333 |
| BPA Market Purchase* | 58,521.333 |
| Utility Market Purchase | 6,076,277.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Ruston Electric Utility

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.09% |
| Coal | 2.97% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 86.78% |
| LandfillGases | 0.01% |
| Natural Gas | 1.21% |
| Nuclear | 8.85% |
| Other | 0.01% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.06% |
| Wind | 0.00% |
| Total | 100.00% |

Ruston Electric Utility

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-----------|---------|
| Biomass | 2.903 | 2.381 | 5.285 | 0.09% |
| Coal | 179.829 | 0.000 | 179.829 | 2.97% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 174.437 | 5,082.505 | 5,256.941 | 86.78% |
| LandfillGases | 0.420 | 0.000 | 0.420 | 0.01% |
| Natural Gas | 68.953 | 4.354 | 73.307 | 1.21% |
| Nuclear | 11.736 | 524.550 | 536.285 | 8.85% |
| Other | 0.431 | 0.000 | 0.431 | 0.01% |
| Petroleum | 1.356 | 0.749 | 2.105 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 2.507 | 0.890 | 3.397 | 0.06% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 442.573 | 5,615.427 | 6,058.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ruston Electric Utility

Claims On Plants

| | | |
|-----------------------------------|----------------------------|----------------|
| Priest Rapids | Claim Type: PIntMix | 114.000 |
| | Water | 114.000 |
| Alder | Claim Type: PIntMix | 98.000 |
| | Water | 98.000 |
| Cushman 1 | Claim Type: PIntMix | 45.000 |
| | Water | 45.000 |
| Cushman 2 | Claim Type: PIntMix | 60.000 |
| | Water | 60.000 |
| LaGrande | Claim Type: PIntMix | 167.000 |
| | Water | 167.000 |
| Mayfield | Claim Type: PIntMix | 366.000 |
| | Water | 366.000 |
| Mossyrock | Claim Type: PIntMix | 503.000 |
| | Water | 503.000 |
| Wynoochee | Claim Type: PIntMix | 13.000 |
| | Water | 13.000 |
| Grand Coulee Project Hydro | Claim Type: PIntMix | 130.000 |
| | Water | 130.000 |

Ruston Electric Utility

Hood Street Reservoir

Claim Type: PIntMix

2.000

Water

2.000

Ruston Electric Utility

Claims On BPA*

| | |
|-------------------------|------------------|
| BPA Resource Mix | 4,117.427 |
| Biomass | 2.381 |
| Natural Gas | 4.354 |
| Nuclear | 524.550 |
| Petroleum(heavy oil) | 0.749 |
| Waste | 0.890 |
| Water | 3,584.505 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ruston Electric Utility

Market Purchases

| | |
|-------------------------------|----------------|
| Total Market Purchases | 442.573 |
| BPA Market Purchase* | 399.573 |
| Utility Market Purchase | 43.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Seattle City Light

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.05% |
| Coal | 1.38% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 88.83% |
| LandfillGases | 0.00% |
| Natural Gas | 0.58% |
| Nuclear | 5.68% |
| Other | 0.00% |
| Petroleum | 0.02% |
| Solar | 0.00% |
| Waste | 0.03% |
| Wind | 3.43% |
| Total | 100.00% |

Seattle City Light

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|----------------|---------|
| Biomass | 2,303.073 | 2,798.793 | 5,101.866 | 0.05% |
| Coal | 142,653.084 | 0.000 | 142,653.084 | 1.38% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 138,375.609 | 9,048,218.869 | 9,186,594.478 | 88.83% |
| LandfillGases | 333.393 | 0.000 | 333.393 | 0.00% |
| Natural Gas | 54,698.795 | 5,116.719 | 59,815.514 | 0.58% |
| Nuclear | 9,309.692 | 578,526.823 | 587,836.515 | 5.68% |
| Other | 342.048 | 0.000 | 342.048 | 0.00% |
| Petroleum | 1,075.706 | 879.975 | 1,955.681 | 0.02% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 1,988.788 | 1,045.632 | 3,034.420 | 0.03% |
| Wind | 0.000 | 354,614.000 | 354,614.000 | 3.43% |
| Total | 351,080.188 | 9,991,200.812 | 10,342,281.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Seattle City Light

Claims On Plants

| | | |
|-----------------------------------|----------------------------|----------------------|
| Priest Rapids | Claim Type: PIntMix | 17,712.000 |
| | Water | 17,712.000 |
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 212,769.000 |
| | Wind | 212,769.000 |
| Stateline--OR (FPL Energy) | Claim Type: PIntMix | 141,845.000 |
| | Wind | 141,845.000 |
| Ross | Claim Type: PIntMix | 501,168.000 |
| | Water | 501,168.000 |
| South Fork Tolt | Claim Type: PIntMix | 43,603.000 |
| | Water | 43,603.000 |
| Cedar Falls | Claim Type: PIntMix | 65,290.000 |
| | Water | 65,290.000 |
| Gorge | Claim Type: PIntMix | 699,010.000 |
| | Water | 699,010.000 |
| Diablo | Claim Type: PIntMix | 576,291.000 |
| | Water | 576,291.000 |
| Boundary | Claim Type: PIntMix | 2,628,982.000 |
| | Water | 2,628,982.000 |

Seattle City Light

| | | |
|-----------------------------------|----------------------------|--------------------|
| Newhalem | Claim Type: PIntMix | 1,538.000 |
| | Water | 1,538.000 |
| Grand Coulee Project Hydro | Claim Type: PIntMix | 198,384.000 |
| | Water | 198,384.000 |
| High Ross Treaty | Claim Type: PIntMix | 249,961.000 |
| | Water | 249,961.000 |

Seattle City Light

Claims On BPA*

| | |
|-------------------------|----------------------|
| BPA Resource Mix | 1,913,287.470 |
| Biomass | 1,106.556 |
| Natural Gas | 2,022.992 |
| Nuclear | 243,747.893 |
| Petroleum(heavy oil) | 347.915 |
| Waste | 413.410 |
| Water | 1,665,648.703 |
| BPA Slice | 2,741,360.343 |
| Biomass | 1,692.237 |
| Natural Gas | 3,093.727 |
| Nuclear | 334,778.930 |
| Petroleum(heavy oil) | 532.060 |
| Waste | 632.222 |
| Water | 2,400,631.166 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Seattle City Light

Market Purchases

| | |
|-------------------------------|--------------------|
| Total Market Purchases | 351,080.188 |
| BPA Market Purchase* | 185,673.530 |
| BPA Slice Wind w/o RECs** | 22,978.657 |
| Utility Market Purchase | 142,428.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Tacoma Power

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.09% |
| Coal | 2.97% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 86.77% |
| LandfillGases | 0.01% |
| Natural Gas | 1.21% |
| Nuclear | 8.85% |
| Other | 0.01% |
| Petroleum | 0.03% |
| Solar | 0.00% |
| Waste | 0.06% |
| Wind | 0.00% |
| Total | 100.00% |

Tacoma Power

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|---------------|---------|
| Biomass | 2,424.185 | 1,985.353 | 4,409.539 | 0.09% |
| Coal | 150,154.809 | 0.000 | 150,154.809 | 2.97% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 145,652.394 | 4,235,936.602 | 4,381,588.996 | 86.77% |
| LandfillGases | 350.925 | 0.000 | 350.925 | 0.01% |
| Natural Gas | 57,575.251 | 3,629.599 | 61,204.850 | 1.21% |
| Nuclear | 9,799.262 | 437,325.987 | 447,125.249 | 8.85% |
| Other | 360.036 | 0.000 | 360.036 | 0.01% |
| Petroleum | 1,132.274 | 624.220 | 1,756.494 | 0.03% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 2,093.373 | 741.730 | 2,835.103 | 0.06% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 369,542.510 | 4,680,243.490 | 5,049,786.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tacoma Power

Claims On Plants

| | | |
|-----------------------------------|----------------------------|--------------------|
| Priest Rapids | Claim Type: PIntMix | 94,630.000 |
| | Water | 94,630.000 |
| Alder | Claim Type: PIntMix | 82,105.000 |
| | Water | 82,105.000 |
| Cushman 1 | Claim Type: PIntMix | 37,114.000 |
| | Water | 37,114.000 |
| Cushman 2 | Claim Type: PIntMix | 49,857.000 |
| | Water | 49,857.000 |
| LaGrande | Claim Type: PIntMix | 139,211.000 |
| | Water | 139,211.000 |
| Mayfield | Claim Type: PIntMix | 304,934.000 |
| | Water | 304,934.000 |
| Mossyrock | Claim Type: PIntMix | 418,971.000 |
| | Water | 418,971.000 |
| Wynoochee | Claim Type: PIntMix | 10,576.000 |
| | Water | 10,576.000 |
| Grand Coulee Project Hydro | Claim Type: PIntMix | 108,318.000 |
| | Water | 108,318.000 |

Tacoma Power

Hood Street Reservoir

Claim Type: PIntMix

1,758.000

Water

1,758.000

Tacoma Power

Claims On BPA*

| | |
|-------------------------|----------------------|
| BPA Resource Mix | 3,432,769.490 |
| Biomass | 1,985.353 |
| Natural Gas | 3,629.599 |
| Nuclear | 437,325.987 |
| Petroleum(heavy oil) | 624.220 |
| Waste | 741.730 |
| Water | 2,988,462.602 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Tacoma Power

Market Purchases

| | |
|-------------------------------|--------------------|
| Total Market Purchases | 369,542.510 |
| BPA Market Purchase* | 333,130.510 |
| Utility Market Purchase | 36,412.000 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Tanner Electric Cooperative

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.56% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.01% |
| LandfillGases | 0.01% |
| Natural Gas | 1.46% |
| Nuclear | 11.73% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.00% |
| Total | 100.00% |

Tanner Electric Cooperative

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------------|----------------|
| Biomass | 46.387 | 42.142 | 88.529 | 0.11% |
| Coal | 2,873.205 | 0.000 | 2,873.205 | 3.56% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 2,787.051 | 63,434.446 | 66,221.497 | 82.01% |
| LandfillGases | 6.715 | 0.000 | 6.715 | 0.01% |
| Natural Gas | 1,101.700 | 77.043 | 1,178.743 | 1.46% |
| Nuclear | 187.508 | 9,282.877 | 9,470.386 | 11.73% |
| Other | 6.889 | 0.000 | 6.889 | 0.01% |
| Petroleum | 21.666 | 13.250 | 34.916 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 40.057 | 15.744 | 55.801 | 0.07% |
| Wind | 0.000 | 809.000 | 809.000 | 1.00% |
| Total | 7,071.177 | 73,674.503 | 80,745.680 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tanner Electric Cooperative

Claims On Plants

| | | |
|-----------------------------------|----------------------------|----------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 300.000 |
| | Wind | 300.000 |
| Klondike Windpower III | Claim Type: PIntMix | 509.000 |
| | Wind | 509.000 |

Tanner Electric Cooperative

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 72,865.503 |
| Biomass | 42.142 |
| Natural Gas | 77.043 |
| Nuclear | 9,282.877 |
| Petroleum(heavy oil) | 13.250 |
| Waste | 15.744 |
| Water | 63,434.446 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Tanner Electric Cooperative

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 7,071.177 |
| BPA Market Purchase* | 7,071.177 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Town of Eatonville

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Town of Eatonville

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 16.460 | 14.954 | 31.414 | 0.11% |
| Coal | 1,019.538 | 0.000 | 1,019.538 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 988.967 | 22,509.292 | 23,498.258 | 82.84% |
| LandfillGases | 2.383 | 0.000 | 2.383 | 0.01% |
| Natural Gas | 390.931 | 27.338 | 418.269 | 1.47% |
| Nuclear | 66.536 | 3,293.967 | 3,360.503 | 11.85% |
| Other | 2.445 | 0.000 | 2.445 | 0.01% |
| Petroleum | 7.688 | 4.702 | 12.390 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 14.214 | 5.587 | 19.801 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 2,509.160 | 25,855.840 | 28,365.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.

MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Eatonville

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 25,855.840 |
| Biomass | 14.954 |
| Natural Gas | 27.338 |
| Nuclear | 3,293.967 |
| Petroleum(heavy oil) | 4.702 |
| Waste | 5.587 |
| Water | 22,509.292 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Town of Eatonville

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 2,509.160 |
| BPA Market Purchase* | 2,509.160 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Town of Steilacoom

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.59% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 82.84% |
| LandfillGases | 0.01% |
| Natural Gas | 1.47% |
| Nuclear | 11.85% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 0.00% |
| Total | 100.00% |

Town of Steilacoom

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|------------|---------|
| Biomass | 24.918 | 22.638 | 47.555 | 0.11% |
| Coal | 1,543.414 | 0.000 | 1,543.414 | 3.59% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 1,497.135 | 34,075.409 | 35,572.544 | 82.84% |
| LandfillGases | 3.607 | 0.000 | 3.607 | 0.01% |
| Natural Gas | 591.806 | 41.386 | 633.191 | 1.47% |
| Nuclear | 100.725 | 4,986.531 | 5,087.256 | 11.85% |
| Other | 3.701 | 0.000 | 3.701 | 0.01% |
| Petroleum | 11.638 | 7.118 | 18.756 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 21.517 | 8.457 | 29.975 | 0.07% |
| Wind | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 3,798.461 | 39,141.539 | 42,940.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Steilacoom

Claims On BPA*

| | |
|-------------------------|-------------------|
| BPA Resource Mix | 39,141.539 |
| Biomass | 22.638 |
| Natural Gas | 41.386 |
| Nuclear | 4,986.531 |
| Petroleum(heavy oil) | 7.118 |
| Waste | 8.457 |
| Water | 34,075.409 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Town of Steilacoom

Market Purchases

| | |
|-------------------------------|------------------|
| Total Market Purchases | 3,798.461 |
| BPA Market Purchase* | 3,798.461 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Vera Water & Power

2008 Fuel Mix

| | |
|----------------------|---------|
| Biomass | 0.11% |
| Coal | 3.54% |
| Cogeneration | 0.00% |
| Geothermal | 0.00% |
| Hydro | 81.48% |
| LandfillGases | 0.01% |
| Natural Gas | 1.45% |
| Nuclear | 11.65% |
| Other | 0.01% |
| Petroleum | 0.04% |
| Solar | 0.00% |
| Waste | 0.07% |
| Wind | 1.64% |
| Total | 100.00% |

Vera Water & Power

2008 Fuel Mix Calculations

| Fuel | MWh from Market Purchases* | MWh from Claims On Resources* | Total | Percent |
|----------------------|----------------------------------|-------------------------------------|-------------|---------|
| Biomass | 134.741 | 122.411 | 257.152 | 0.11% |
| Coal | 8,345.903 | 0.000 | 8,345.903 | 3.54% |
| Cogeneration | 0.000 | 0.000 | 0.000 | 0.00% |
| Geothermal | 0.000 | 0.000 | 0.000 | 0.00% |
| Hydro | 8,095.650 | 184,260.356 | 192,356.006 | 81.48% |
| LandfillGases | 19.505 | 0.000 | 19.505 | 0.01% |
| Natural Gas | 3,200.147 | 223.791 | 3,423.938 | 1.45% |
| Nuclear | 544.662 | 26,964.313 | 27,508.976 | 11.65% |
| Other | 20.012 | 0.000 | 20.012 | 0.01% |
| Petroleum | 62.934 | 38.488 | 101.422 | 0.04% |
| Solar | 0.000 | 0.000 | 0.000 | 0.00% |
| Waste | 116.354 | 45.733 | 162.087 | 0.07% |
| Wind | 0.000 | 3,872.000 | 3,872.000 | 1.64% |
| Total | 20,539.908 | 215,527.092 | 236,067.000 | 100.00% |

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Vera Water & Power

Claims On Plants

| | | |
|-----------------------------------|----------------------------|------------------|
| Stateline--WA (FPL Energy) | Claim Type: PIntMix | 1,550.000 |
| | Wind | 1,550.000 |
| Condon Windpower LLC | Claim Type: PIntMix | 1,072.000 |
| | Wind | 1,072.000 |
| Klondike | Claim Type: PIntMix | 350.000 |
| | Wind | 350.000 |
| Klondike Windpower III | Claim Type: PIntMix | 900.000 |
| | Wind | 900.000 |

Vera Water & Power

Claims On BPA*

| | |
|-------------------------|--------------------|
| BPA Resource Mix | 211,655.092 |
| Biomass | 122.411 |
| Natural Gas | 223.791 |
| Nuclear | 26,964.313 |
| Petroleum(heavy oil) | 38.488 |
| Waste | 45.733 |
| Water | 184,260.356 |

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Vera Water & Power

Market Purchases

| | |
|-------------------------------|-------------------|
| Total Market Purchases | 20,539.908 |
| BPA Market Purchase* | 20,539.908 |

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.