



STATE OF WASHINGTON
DEPARTMENT OF COMMUNITY, TRADE AND ECONOMIC DEVELOPMENT
ENERGY POLICY DIVISION

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Date: June 18, 2008
To: Washington Utility Representatives on Fuel Mix Disclosure
From: Angela Burrell, Washington CTED Energy Policy
Subject: 2008 Utility Fuel Mix Report

Enclosed is your utility's 2008 fuel mix report for your company to distribute to its Washington retail customers. This report is based on calendar year 2007 data provided by your utility. Additionally, I have enclosed the following for your reference:

- A page that identifies the claims on specific generating facilities or BPA mix(es) that your utility contact reported on our website,
- A page that conveys in a spreadsheet how we calculate your individual utility's fuel mix: claims on generation, assignment of market purchases from the net system mix (this includes BPA market purchases that are part of its resource mix), and total fuel mix for your utility.

If your utility reports "zero" in any fuel category, it is not necessary to include these fuels in the report to your customers. They automatically print from our software program making it difficult for us to remove them.

This year's data contains some differences worth noting:

- 1) Oregon reported claims for a greater number of their consumer owned utilities than in past years. This has resulted in an increase in claims, mostly on hydropower, of approximately 3 million MWh and helps to better characterize what's really going on in the region by bringing more utilities and their data to the table. [6/20/2008 Revision: Oregon claims did not significantly increase claims on hydropower as originally thought. Total claims for Oregon were approximately the same as the previous year.]
- 2) The region's monthly net interchange figures were not available this year from the Northwest PowerPool, as they have been in the past. To approximate this component of the net system mix, these figures were estimated by averaging the monthly numbers for each sub-region for the past 5 years. We are working on collecting this information through other means so we can have the actual figures for upcoming years.

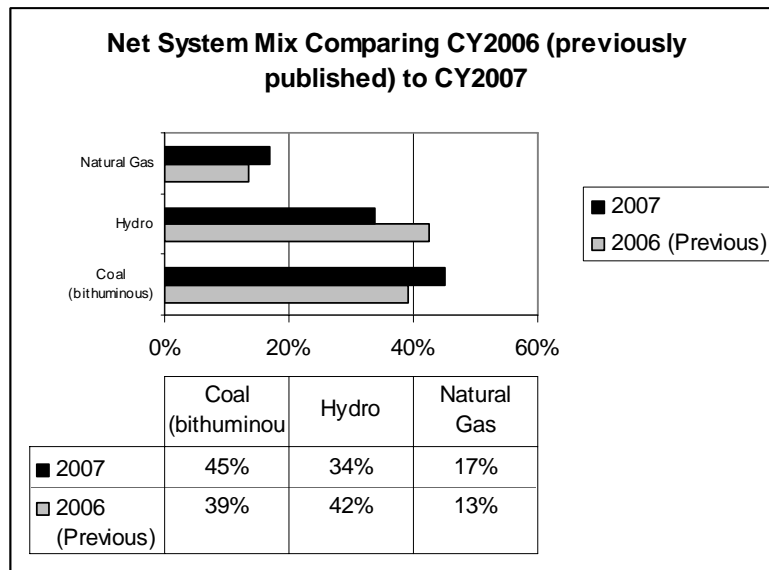
- 3) Finally, a close review of the methodology used in calculating the net system mix (NSM) revealed that a component of the calculation had been omitted from previous years. Net System Mix, as defined in the law gives the following formula:

$$\text{NSM} = \text{NW Power Pool fuel mix} - \text{retail sales of specified sources} - \text{BPA direct service sales} - \text{resource specific BPA sales (dedicated resource type sales)}$$

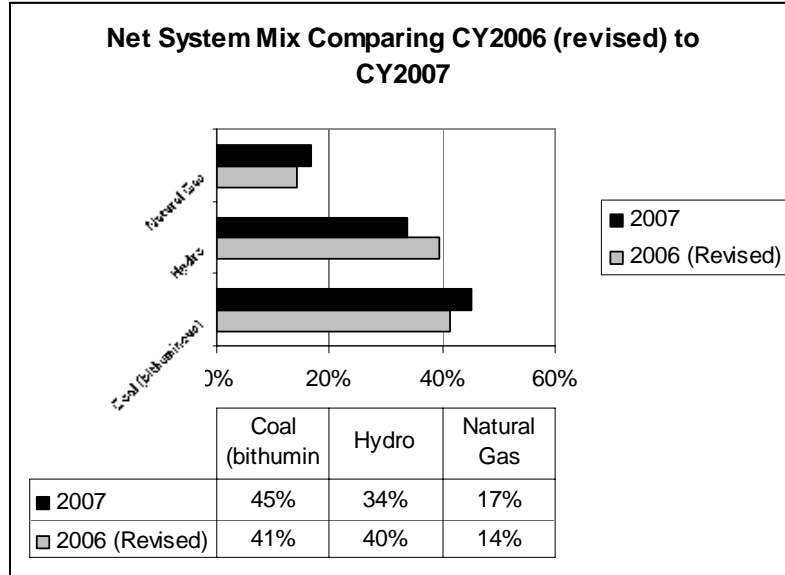
In previous years, the last component, BPA dedicated resource type sales, has not been deducted from the Mix. This year will be the first. **This revision will affect your utility only to the degree that your utility has made claims against market purchases which reflect the Net System Mix.**

The tables below show the impacts the revision has on resource categories with the greatest representation in the mix: coal (bituminous), hydro, and natural gas. The variation per resource ranges between 0 and 6 percent when comparing this year to last year (previously published to revised). Also note that there is a shorter spread between last year's revised figures and this year's figures (which are also "revised") per resource category.

We will follow-up this memo with a more detailed look at the Net System Mix for your information in the near future.



Note: CY refers to Calendar Year.
The years shown here will not add up to 100% because only 3 of the 18 resource categories are highlighted.



Note: CY refers to Calendar Year.
The years shown here will not add up to 100% because only 3 of the 18 resource categories are highlighted.

**Net System Mix Comparison for Selected Categories
Side by Side**

	2006 (Revised)	2006 (Previous)	2007
Coal (bituminous)	41%	39%	45%
Hydro	40%	42%	34%
Natural Gas	14%	13%	17%

You received this packet because you are listed as the individual who completed your utility's report. Please share it with your colleagues as necessary to ensure that it is made available to your consumers.

If you have questions, please feel free to contact me at (360) 725-3120, angelab@cted.wa.gov, or Michael Bradley at 360-956-2099, BradleyM@energy.wsu.edu.

Thank you for your cooperation.

NWPP Net System Mix*
Calendar Year 2007

Biomass	0.84%
Coal (anthracite)	0.00%
Coal (bituminous)	45.17%
Coal (lignite)	0.71%
Coke	0.28%
Geothermal	0.00%
Hydro	33.79%
Landfill Gases	0.04%
Natural Gas	16.77%
Nuclear	1.81%
Other	0.07%
Petroleum (heavy oil)	0.02%
Petroleum (light oil)	0.08%
Solar--Photovoltaic	0.00%
Solar--Thermal	0.00%
Waste	0.44%
Wind	0.00%
Total	100.00%

*The net system mix is calculated for each fuel by deducting utility claims, plant use, and exports from reported generation. The percentages are used to calculate fuel amounts for each utility's market purchases.

Alder Mutual Light Co, Inc

2007 Fuel Mix

Biomass	0.09%
Coal	2.37%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	79.08%
Landfill Gases	0.00%
Natural Gas	0.98%
Nuclear	9.69%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	7.69%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
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Alder Mutual Light Co, Inc

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1.896	1.913	3.809	0.09%
Coal	104.059	0.000	104.059	2.37%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	76.649	3,398.277	3,474.925	79.08%
Landfill Gases	0.088	0.000	0.088	0.00%
Natural Gas	38.028	4.910	42.939	0.98%
Nuclear	4.094	421.619	425.713	9.69%
Other	0.150	0.000	0.150	0.00%
Petroleum	0.849	0.373	1.222	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	0.996	2.099	3.095	0.07%
Wind	0.000	338.000	338.000	7.69%
Total	226.810	4,167.190	4,394.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

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Alder Mutual Light Co, Inc

Claims On Plants

Foote Creek I	Claim Type: PIntMix	67.000
	Wind	67.000
Condon Windpower LLC	Claim Type: PIntMix	271.000
	Wind	271.000

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Alder Mutual Light Co, Inc

Claims On BPA*

BPA Resource Mix	3,829.190
Biomass	1.913
Natural Gas	4.910
Nuclear	421.619
Petroleum(heavy oil)	0.373
Waste	2.099
Water	3,398.277
Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

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Alder Mutual Light Co, Inc

Market Purchases

Total Market Purchases	226.810
BPA Market Purchase*	226.810

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Avista Corporation (WA)

2007 Fuel Mix

Biomass	2.58%
Coal	24.72%
Cogeneration	0.11%
Geothermal	0.00%
Hydro	50.88%
Landfill Gases	0.01%
Natural Gas	20.09%
Nuclear	0.28%
Other	0.01%
Petroleum	0.07%
Solar	0.00%
Waste	1.25%
Wind	0.00%
Total	100.00%

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Avista Corporation (WA)

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	7,792.744	145,040.578	152,833.322	2.58%
Coal	427,593.446	1,035,537.295	1,463,130.741	24.72%
Cogeneration	0.000	6,273.762	6,273.762	0.11%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	314,960.884	2,696,860.000	3,011,820.884	50.88%
Landfill Gases	361.948	0.000	361.948	0.01%
Natural Gas	156,264.199	1,033,103.312	1,189,367.511	20.09%
Nuclear	16,823.919	0.000	16,823.919	0.28%
Other	616.824	0.000	616.824	0.01%
Petroleum	3,490.131	905.705	4,395.836	0.07%
Solar	0.000	0.000	0.000	0.00%
Waste	4,090.905	69,838.348	73,929.252	1.25%
Wind	0.000	0.000	0.000	0.00%
Total	931,995.000	4,987,559.000	5,919,554.000	100.00%

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Avista Corporation (WA)

Claims On Plants

Noxon Rapids	Claim Type: PlntMix	985,443.000
	Water	985,443.000
Little Falls	Claim Type: PlntMix	119,534.000
	Water	119,534.000
Long Lake	Claim Type: PlntMix	292,087.000
	Water	292,087.000
Nine Mile	Claim Type: PlntMix	25,893.000
	Water	25,893.000
Rocky Reach	Claim Type: PlntMix	108,411.000
	Water	108,411.000
Wells	Claim Type: PlntMix	100,132.000
	Water	100,132.000
Priest Rapids	Claim Type: PlntMix	82,927.000
	Water	82,927.000
Wanapum	Claim Type: PlntMix	213,483.000
	Water	213,483.000
Upriver Dam Hydro Plant	Claim Type: PlntMix	30,533.000
	Water	30,533.000

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Avista Corporation (WA)

Potlatch Corp Idaho Pulp	Claim Type: Cogen	120,517.000
	Natural Gas	6,273.762
	Waste	69,838.348
	Wood	44,404.890
Kettle Falls	Claim Type: PlntMix	77,977.000
	Natural Gas	461.312
	Wood	77,515.688
Plummer Sawmill	Claim Type: Cogen	23,120.000
	Wood	23,120.000
Colstrip	Claim Type: PlntMix	1,036,443.000
	Coal(bituminous)	1,035,537.295
	Petroleum(light oil)	559.310
	Petroleum(heavy oil)	346.395
Northeast	Claim Type: PlntMix	1,430.000
	Natural Gas	1,430.000
Rathdrum	Claim Type: PlntMix	11,294.000
	Natural Gas	11,294.000
Coyote Springs II	Claim Type: PlntMix	1,005,473.000
	Natural Gas	1,005,473.000
Boulder Park	Claim Type: PlntMix	14,445.000
	Natural Gas	14,445.000
Cabinet Gorge	Claim Type: PlntMix	674,252.000
	Water	674,252.000

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Avista Corporation (WA)

Post Falls	Claim Type: PIntMix	21,713.000
	Water	21,713.000
Monroe Street	Claim Type: PIntMix	26,131.000
	Water	26,131.000
Upper Falls	Claim Type: PIntMix	16,321.000
	Water	16,321.000

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Avista Corporation (WA)

Market Purchases

Total Market Purchases	931,995.000
Utility Market Purchase	931,995.000

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Benton Rural Electric Assn

2007 Fuel Mix

Biomass	0.09%
Coal	2.56%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.60%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.49%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.08%
Total	100.00%

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Benton Rural Electric Assn

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	255.825	258.036	513.861	0.09%
Coal	14,037.296	0.000	14,037.296	2.56%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	10,339.726	458,419.852	468,759.578	85.60%
Landfill Gases	11.882	0.000	11.882	0.00%
Natural Gas	5,129.936	662.390	5,792.326	1.06%
Nuclear	552.306	56,875.398	57,427.704	10.49%
Other	20.249	0.000	20.249	0.00%
Petroleum	114.576	50.252	164.828	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	134.299	283.186	417.485	0.08%
Wind	0.000	440.011	440.011	0.08%
Total	30,596.095	516,989.125	547,585.220	100.00%

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Benton Rural Electric Assn

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	100.000
	Wind	100.000
Foote Creek I	Claim Type: PIntMix	146.000
	Wind	146.000
Condon Windpower LLC	Claim Type: PIntMix	194.000
	Wind	194.000

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Benton Rural Electric Assn

Claims On BPA*

BPA Resource Mix	516,549.125
Biomass	258.036
Natural Gas	662.390
Nuclear	56,875.398
Petroleum(heavy oil)	50.252
Waste	283.186
Water	458,419.852
Wind	0.011

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Benton Rural Electric Assn

Market Purchases

Total Market Purchases	30,596.095
BPA Market Purchase*	30,596.095

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Big Bend Electric Coop, Inc

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

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Big Bend Electric Coop, Inc

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	237.053	239.102	476.155	0.09%
Coal	13,007.273	0.000	13,007.273	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	9,581.022	424,782.089	434,363.111	85.67%
Landfill Gases	11.010	0.000	11.010	0.00%
Natural Gas	4,753.513	613.786	5,367.299	1.06%
Nuclear	511.779	52,702.016	53,213.795	10.50%
Other	18.764	0.000	18.764	0.00%
Petroleum	106.169	46.564	152.733	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	124.444	262.406	386.851	0.08%
Wind	0.000	0.010	0.010	0.00%
Total	28,351.026	478,645.974	506,997.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
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Big Bend Electric Coop, Inc

Claims On BPA*

BPA Resource Mix	478,645.974
Biomass	239.102
Natural Gas	613.786
Nuclear	52,702.016
Petroleum(heavy oil)	46.564
Waste	262.406
Water	424,782.089
Wind	0.010

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Big Bend Electric Coop, Inc

Market Purchases

Total Market Purchases	28,351.026
BPA Market Purchase*	28,351.026

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Cashmere Light Department

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

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Cashmere Light Department

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	28.695	28.943	57.638	0.09%
Coal	1,574.505	0.000	1,574.505	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,159.764	51,419.045	52,578.809	85.67%
Landfill Gases	1.333	0.000	1.333	0.00%
Natural Gas	575.404	74.298	649.701	1.06%
Nuclear	61.950	6,379.476	6,441.426	10.50%
Other	2.271	0.000	2.271	0.00%
Petroleum	12.852	5.637	18.488	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	15.064	31.764	46.828	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	3,431.837	57,939.163	61,371.000	100.00%

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Cashmere Light Department

Claims On BPA*

BPA Resource Mix	57,939.163
Biomass	28.943
Natural Gas	74.298
Nuclear	6,379.476
Petroleum(heavy oil)	5.637
Waste	31.764
Water	51,419.045
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

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Cashmere Light Department

Market Purchases

Total Market Purchases	3,431.837
BPA Market Purchase*	3,431.837

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Chewelah Light Department

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
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Chewelah Light Department

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	11.512	11.611	23.123	0.09%
Coal	631.647	0.000	631.647	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	465.264	20,627.859	21,093.123	85.67%
Landfill Gases	0.535	0.000	0.535	0.00%
Natural Gas	230.836	29.806	260.642	1.06%
Nuclear	24.853	2,559.265	2,584.117	10.50%
Other	0.911	0.000	0.911	0.00%
Petroleum	5.156	2.261	7.417	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	6.043	12.743	18.786	0.08%
Wind	0.000	0.000	0.000	0.00%
Total	1,376.755	23,243.545	24,620.300	100.00%

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Chewelah Light Department

Claims On BPA*

BPA Resource Mix	23,243.545
Biomass	11.611
Natural Gas	29.806
Nuclear	2,559.265
Petroleum(heavy oil)	2.261
Waste	12.743
Water	20,627.859
Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

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Chewelah Light Department

Market Purchases

Total Market Purchases	1,376.755
BPA Market Purchase*	1,376.755

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**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Published in 2008 by Washington State Community Trade and Economic Development.

City of Blaine

2007 Fuel Mix

Biomass	0.09%
Coal	2.49%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.05%
Landfill Gases	0.00%
Natural Gas	1.03%
Nuclear	10.17%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	3.07%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Blaine

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	34.123	34.418	68.540	0.09%
Coal	1,872.340	0.000	1,872.340	2.49%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,379.146	61,145.523	62,524.669	83.05%
Landfill Gases	1.585	0.000	1.585	0.00%
Natural Gas	684.247	88.352	772.599	1.03%
Nuclear	73.668	7,586.225	7,659.893	10.17%
Other	2.701	0.000	2.701	0.00%
Petroleum	15.283	6.703	21.985	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	17.913	37.772	55.685	0.07%
Wind	0.000	2,309.001	2,309.001	3.07%
Total	4,081.006	71,207.994	75,289.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Blaine

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	1,000.000
	Wind	1,000.000
Foote Creek I	Claim Type: PIntMix	430.000
	Wind	430.000
Condon Windpower LLC	Claim Type: PIntMix	782.000
	Wind	782.000
Klondike	Claim Type: PIntMix	97.000
	Wind	97.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Blaine

Claims On BPA*

BPA Resource Mix	68,898.994
Biomass	34.418
Natural Gas	88.352
Nuclear	7,586.225
Petroleum(heavy oil)	6.703
Waste	37.772
Water	61,145.523
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Blaine

Market Purchases

Total Market Purchases	4,081.006
BPA Market Purchase*	4,081.006

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Centralia

2007 Fuel Mix

Biomass	0.07%
Coal	1.95%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	89.10%
Landfill Gases	0.00%
Natural Gas	0.81%
Nuclear	7.98%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.06%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Centralia

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	94.697	95.515	190.212	0.07%
Coal	5,196.079	0.000	5,196.079	1.95%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,827.378	233,440.281	237,267.659	89.10%
Landfill Gases	4.398	0.000	4.398	0.00%
Natural Gas	1,898.909	245.192	2,144.101	0.81%
Nuclear	204.443	21,053.132	21,257.575	7.98%
Other	7.496	0.000	7.496	0.00%
Petroleum	42.412	18.601	61.013	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	49.712	104.825	154.537	0.06%
Wind	0.000	0.004	0.004	0.00%
Total	11,325.523	254,957.551	266,283.074	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Centralia

Claims On Plants

Yelm

Claim Type: PIntMix

63,750.500

Water

63,750.500

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Centralia

Claims On BPA*

BPA Resource Mix	191,207.051
Biomass	95.515
Natural Gas	245.192
Nuclear	21,053.132
Petroleum(heavy oil)	18.601
Waste	104.825
Water	169,689.781
Wind	0.004

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Centralia

Market Purchases

Total Market Purchases	11,325.523
BPA Market Purchase*	11,325.523

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Cheney

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Cheney

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	60.435	60.958	121.393	0.09%
Coal	3,316.130	0.000	3,316.130	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,442.627	108,295.776	110,738.403	85.67%
Landfill Gases	2.807	0.000	2.807	0.00%
Natural Gas	1,211.881	156.481	1,368.362	1.06%
Nuclear	130.475	13,436.079	13,566.554	10.50%
Other	4.784	0.000	4.784	0.00%
Petroleum	27.067	11.871	38.938	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	31.726	66.899	98.625	0.08%
Wind	0.000	0.003	0.003	0.00%
Total	7,227.933	122,028.067	129,256.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Cheney

Claims On BPA*

BPA Resource Mix	122,028.067
Biomass	60.958
Natural Gas	156.481
Nuclear	13,436.079
Petroleum(heavy oil)	11.871
Waste	66.899
Water	108,295.776
Wind	0.003

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Cheney

Market Purchases

Total Market Purchases	7,227.933
BPA Market Purchase*	7,227.933

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Ellensburg

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Ellensburg

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	96.866	97.704	194.570	0.09%
Coal	5,315.131	0.000	5,315.131	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,915.071	173,577.713	177,492.784	85.67%
Landfill Gases	4.499	0.000	4.499	0.00%
Natural Gas	1,942.417	250.810	2,193.227	1.06%
Nuclear	209.127	21,535.502	21,744.629	10.50%
Other	7.667	0.000	7.667	0.00%
Petroleum	43.384	19.027	62.411	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	50.851	107.227	158.078	0.08%
Wind	0.000	0.004	0.004	0.00%
Total	11,585.014	195,587.986	207,173.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Ellensburg

Claims On BPA*

BPA Resource Mix	195,587.986
Biomass	97.704
Natural Gas	250.810
Nuclear	21,535.502
Petroleum(heavy oil)	19.027
Waste	107.227
Water	173,577.713
Wind	0.004

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Ellensburg

Market Purchases

Total Market Purchases	11,585.014
BPA Market Purchase*	11,585.014

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Milton

2007 Fuel Mix

Biomass	0.09%
Coal	2.44%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.57%
Landfill Gases	0.00%
Natural Gas	1.01%
Nuclear	9.99%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	4.80%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Milton

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	28.459	28.705	57.163	0.09%
Coal	1,561.549	0.000	1,561.549	2.44%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,150.221	50,995.936	52,146.157	81.57%
Landfill Gases	1.322	0.000	1.322	0.00%
Natural Gas	570.669	73.686	644.355	1.01%
Nuclear	61.440	6,326.982	6,388.422	9.99%
Other	2.253	0.000	2.253	0.00%
Petroleum	12.746	5.590	18.336	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	14.940	31.502	46.442	0.07%
Wind	0.000	3,066.001	3,066.001	4.80%
Total	3,403.597	60,528.403	63,932.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Milton

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	2,166.000
	Wind	2,166.000
Condon Windpower LLC	Claim Type: PIntMix	500.000
	Wind	500.000
Klondike	Claim Type: PIntMix	400.000
	Wind	400.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Milton

Claims On BPA*

BPA Resource Mix	57,462.403
Biomass	28.705
Natural Gas	73.686
Nuclear	6,326.982
Petroleum(heavy oil)	5.590
Waste	31.502
Water	50,995.936
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Milton

Market Purchases

Total Market Purchases	3,403.597
BPA Market Purchase*	3,403.597

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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City of Port Angeles

2007 Fuel Mix

Biomass	0.09%
Coal	2.61%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.65%
Landfill Gases	0.00%
Natural Gas	1.07%
Nuclear	10.46%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Port Angeles

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	341.597	337.954	679.551	0.09%
Coal	18,743.678	0.000	18,743.678	2.61%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,806.398	602,213.779	616,020.177	85.65%
Landfill Gases	15.866	0.000	15.866	0.00%
Natural Gas	6,849.885	867.545	7,717.429	1.07%
Nuclear	737.481	74,490.738	75,228.219	10.46%
Other	27.039	0.000	27.039	0.00%
Petroleum	152.991	65.816	218.806	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	179.326	370.894	550.220	0.08%
Wind	0.000	0.014	0.014	0.00%
Total	40,854.260	678,346.740	719,201.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Port Angeles

Claims On Plants

Morse Creek	Claim Type: PIntMix	1,813.000
	Water	1,813.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Port Angeles

Claims On BPA*

BPA Resource Mix	676,533.740
Biomass	337.954
Natural Gas	867.545
Nuclear	74,490.738
Petroleum(heavy oil)	65.816
Waste	370.894
Water	600,400.779
Wind	0.014

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Port Angeles

Market Purchases

Total Market Purchases	40,854.260
BPA Market Purchase*	40,072.260
Utility Market Purchase	782.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Richland

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.66%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.49%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.01%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Richland

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	390.439	393.813	784.251	0.09%
Coal	21,423.644	0.000	21,423.644	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	15,780.433	699,637.836	715,418.268	85.66%
Landfill Gases	18.135	0.000	18.135	0.00%
Natural Gas	7,829.279	1,010.937	8,840.216	1.06%
Nuclear	842.926	86,802.917	87,645.843	10.49%
Other	30.905	0.000	30.905	0.00%
Petroleum	174.865	76.694	251.559	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	204.966	432.197	637.163	0.08%
Wind	0.000	105.017	105.017	0.01%
Total	46,695.591	788,459.409	835,155.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Richland

Claims On Plants

Condon Windpower LLC	Claim Type: PIntMix	105.000
	Wind	105.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Richland

Claims On BPA*

BPA Resource Mix	788,354.409
Biomass	393.813
Natural Gas	1,010.937
Nuclear	86,802.917
Petroleum(heavy oil)	76.694
Waste	432.197
Water	699,637.836
Wind	0.017

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Richland

Market Purchases

Total Market Purchases	46,695.591
BPA Market Purchase*	46,695.591

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Sumas

2007 Fuel Mix

Biomass	0.09%
Coal	2.40%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.04%
Landfill Gases	0.00%
Natural Gas	0.99%
Nuclear	9.81%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	6.58%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Sumas

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	13.263	13.378	26.640	0.09%
Coal	727.746	0.000	727.746	2.40%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	536.050	23,766.199	24,302.249	80.04%
Landfill Gases	0.616	0.000	0.616	0.00%
Natural Gas	265.955	34.341	300.296	0.99%
Nuclear	28.634	2,948.633	2,977.267	9.81%
Other	1.050	0.000	1.050	0.00%
Petroleum	5.940	2.605	8.545	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	6.963	14.681	21.644	0.07%
Wind	0.000	1,998.001	1,998.001	6.58%
Total	1,586.216	28,777.838	30,364.054	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Sumas

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	1,260.000
	Wind	1,260.000
Condon Windpower LLC	Claim Type: PIntMix	438.000
	Wind	438.000
Klondike	Claim Type: PIntMix	300.000
	Wind	300.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Sumas

Claims On BPA*

BPA Resource Mix	26,779.838
Biomass	13.378
Natural Gas	34.341
Nuclear	2,948.633
Petroleum(heavy oil)	2.605
Waste	14.681
Water	23,766.199
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

City of Sumas

Market Purchases

Total Market Purchases	1,586.216
BPA Market Purchase*	1,586.216

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Clearwater Power Company

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Clearwater Power Company

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	11.947	12.050	23.998	0.09%
Coal	655.550	0.000	655.550	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	482.871	21,408.474	21,891.345	85.67%
Landfill Gases	0.555	0.000	0.555	0.00%
Natural Gas	239.571	30.934	270.505	1.06%
Nuclear	25.793	2,656.114	2,681.907	10.50%
Other	0.946	0.000	0.946	0.00%
Petroleum	5.351	2.347	7.698	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	6.272	13.225	19.497	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	1,428.855	24,123.145	25,552.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Clearwater Power Company

Claims On BPA*

BPA Resource Mix	24,123.145
Biomass	12.050
Natural Gas	30.934
Nuclear	2,656.114
Petroleum(heavy oil)	2.347
Waste	13.225
Water	21,408.474
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Clearwater Power Company

Market Purchases

Total Market Purchases	1,428.855
BPA Market Purchase*	1,428.855

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Columbia Rural Elec Assn, Inc

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Columbia Rural Elec Assn, Inc

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	137.302	138.488	275.790	0.09%
Coal	7,533.847	0.000	7,533.847	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,549.353	246,034.907	251,584.260	85.67%
Landfill Gases	6.377	0.000	6.377	0.00%
Natural Gas	2,753.247	355.506	3,108.754	1.06%
Nuclear	296.424	30,525.147	30,821.570	10.50%
Other	10.868	0.000	10.868	0.00%
Petroleum	61.493	26.970	88.463	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	72.078	151.987	224.065	0.08%
Wind	0.000	0.006	0.006	0.00%
Total	16,420.989	277,233.011	293,654.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Columbia Rural Elec Assn, Inc

Claims On BPA*

BPA Resource Mix	277,233.011
Biomass	138.488
Natural Gas	355.506
Nuclear	30,525.147
Petroleum(heavy oil)	26.970
Waste	151.987
Water	246,034.907
Wind	0.006

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Columbia Rural Elec Assn, Inc

Market Purchases

Total Market Purchases	16,420.989
BPA Market Purchase*	16,420.989

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Coulee Dam Light Department

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Coulee Dam Light Department

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	8.605	8.679	17.284	0.09%
Coal	472.164	0.000	472.164	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	347.791	15,419.597	15,767.389	85.67%
Landfill Gases	0.400	0.000	0.400	0.00%
Natural Gas	172.553	22.280	194.833	1.06%
Nuclear	18.578	1,913.084	1,931.662	10.50%
Other	0.681	0.000	0.681	0.00%
Petroleum	3.854	1.690	5.544	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	4.517	9.525	14.043	0.08%
Wind	0.000	0.000	0.000	0.00%
Total	1,029.143	17,374.857	18,404.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Coulee Dam Light Department

Claims On BPA*

BPA Resource Mix	17,374.857
Biomass	8.679
Natural Gas	22.280
Nuclear	1,913.084
Petroleum(heavy oil)	1.690
Waste	9.525
Water	15,419.597
Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Coulee Dam Light Department

Market Purchases

Total Market Purchases	1,029.143
BPA Market Purchase*	1,029.143

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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Elmhurst Mutual Power&Light Co

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Elmhurst Mutual Power&Light Co

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	129.323	130.440	259.763	0.09%
Coal	7,096.035	0.000	7,096.035	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,226.866	231,737.177	236,964.042	85.67%
Landfill Gases	6.007	0.000	6.007	0.00%
Natural Gas	2,593.249	334.847	2,928.096	1.06%
Nuclear	279.198	28,751.251	29,030.448	10.50%
Other	10.236	0.000	10.236	0.00%
Petroleum	57.920	25.403	83.323	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	67.890	143.154	211.044	0.08%
Wind	0.000	0.006	0.006	0.00%
Total	15,466.723	261,122.277	276,589.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Elmhurst Mutual Power&Light Co

Claims On BPA*

BPA Resource Mix	261,122.277
Biomass	130.440
Natural Gas	334.847
Nuclear	28,751.251
Petroleum(heavy oil)	25.403
Waste	143.154
Water	231,737.177
Wind	0.006

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Elmhurst Mutual Power&Light Co

Market Purchases

Total Market Purchases	15,466.723
BPA Market Purchase*	15,466.723

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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Inland Power & Light Company

2007 Fuel Mix

Biomass	0.09%
Coal	2.51%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.92%
Landfill Gases	0.00%
Natural Gas	1.04%
Nuclear	10.28%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	2.05%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Inland Power & Light Company

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	386.236	389.574	775.810	0.09%
Coal	21,193.052	0.000	21,193.052	2.51%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	15,610.581	692,107.335	707,717.916	83.92%
Landfill Gases	17.939	0.000	17.939	0.00%
Natural Gas	7,745.009	1,000.056	8,745.065	1.04%
Nuclear	833.853	85,868.620	86,702.473	10.28%
Other	30.572	0.000	30.572	0.00%
Petroleum	172.983	75.868	248.852	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	202.760	427.545	630.305	0.07%
Wind	0.000	17,251.017	17,251.017	2.05%
Total	46,192.986	797,120.014	843,313.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

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Inland Power & Light Company

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	7,000.000
	Wind	7,000.000
Foote Creek I	Claim Type: PIntMix	4,746.000
	Wind	4,746.000
Foote Creek II	Claim Type: PIntMix	1,005.000
	Wind	1,005.000
Condon Windpower LLC	Claim Type: PIntMix	2,200.000
	Wind	2,200.000
Klondike	Claim Type: PIntMix	2,300.000
	Wind	2,300.000

Note: All data reflects information reported for calendar year 2007.
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Inland Power & Light Company

Claims On BPA*

BPA Resource Mix	779,869.014
Biomass	389.574
Natural Gas	1,000.056
Nuclear	85,868.620
Petroleum(heavy oil)	75.868
Waste	427.545
Water	692,107.335
Wind	0.017

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
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Inland Power & Light Company

Market Purchases

Total Market Purchases	46,192.986
BPA Market Purchase*	46,192.986

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Lakeview Light & Power

2007 Fuel Mix

Biomass	0.09%
Coal	2.56%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.63%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.49%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.05%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Lakeview Light & Power

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	135.089	136.256	271.345	0.09%
Coal	7,412.419	0.000	7,412.419	2.56%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,459.911	242,069.413	247,529.323	85.63%
Landfill Gases	6.274	0.000	6.274	0.00%
Natural Gas	2,708.872	349.776	3,058.648	1.06%
Nuclear	291.646	30,033.154	30,324.800	10.49%
Other	10.693	0.000	10.693	0.00%
Petroleum	60.502	26.535	87.038	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	70.917	149.537	220.454	0.08%
Wind	0.000	149.006	149.006	0.05%
Total	16,156.322	272,913.678	289,070.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
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Lakeview Light & Power

Claims On Plants

Foote Creek I	Claim Type: PIntMix	49.000
	Wind	49.000
Klondike	Claim Type: PIntMix	100.000
	Wind	100.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Lakeview Light & Power

Claims On BPA*

BPA Resource Mix	272,764.678
Biomass	136.256
Natural Gas	349.776
Nuclear	30,033.154
Petroleum(heavy oil)	26.535
Waste	149.537
Water	242,069.413
Wind	0.006

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Lakeview Light & Power

Market Purchases

Total Market Purchases	16,156.322
BPA Market Purchase*	16,156.322

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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McCleary Light & Power

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

McCleary Light & Power

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	16.618	16.762	33.380	0.09%
Coal	911.849	0.000	911.849	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	671.658	29,778.490	30,450.148	85.67%
Landfill Gases	0.772	0.000	0.772	0.00%
Natural Gas	333.235	43.028	376.264	1.06%
Nuclear	35.877	3,694.568	3,730.446	10.50%
Other	1.315	0.000	1.315	0.00%
Petroleum	7.443	3.264	10.707	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	8.724	18.395	27.119	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	1,987.491	33,554.509	35,542.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

McCleary Light & Power

Claims On BPA*

BPA Resource Mix	33,554.509
Biomass	16.762
Natural Gas	43.028
Nuclear	3,694.568
Petroleum(heavy oil)	3.264
Waste	18.395
Water	29,778.490
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

McCleary Light & Power

Market Purchases

Total Market Purchases	1,987.491
BPA Market Purchase*	1,987.491

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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Modern Electric Water Company

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Modern Electric Water Company

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	105.921	106.836	212.757	0.09%
Coal	5,811.951	0.000	5,811.951	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	4,281.022	189,802.474	194,083.496	85.67%
Landfill Gases	4.920	0.000	4.920	0.00%
Natural Gas	2,123.980	274.254	2,398.233	1.06%
Nuclear	228.675	23,548.481	23,777.156	10.50%
Other	8.384	0.000	8.384	0.00%
Petroleum	47.439	20.806	68.245	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	55.605	117.249	172.854	0.08%
Wind	0.000	0.005	0.005	0.00%
Total	12,667.895	213,870.105	226,538.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Modern Electric Water Company

Claims On BPA*

BPA Resource Mix	213,870.105
Biomass	106.836
Natural Gas	274.254
Nuclear	23,548.481
Petroleum(heavy oil)	20.806
Waste	117.249
Water	189,802.474
Wind	0.005

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Modern Electric Water Company

Market Purchases

Total Market Purchases	12,667.895
BPA Market Purchase*	12,667.895

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Nespelem Valley Elec Coop, Inc

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Nespelem Valley Elec Coop, Inc

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	23.279	23.480	46.758	0.09%
Coal	1,277.311	0.000	1,277.311	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	940.854	41,713.513	42,654.367	85.67%
Landfill Gases	1.081	0.000	1.081	0.00%
Natural Gas	466.794	60.274	527.068	1.06%
Nuclear	50.257	5,175.327	5,225.584	10.50%
Other	1.843	0.000	1.843	0.00%
Petroleum	10.426	4.573	14.998	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	12.220	25.768	37.989	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	2,784.065	47,002.935	49,787.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Nespelem Valley Elec Coop, Inc

Claims On BPA*

BPA Resource Mix	47,002.935
Biomass	23.480
Natural Gas	60.274
Nuclear	5,175.327
Petroleum(heavy oil)	4.573
Waste	25.768
Water	41,713.513
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Nespelem Valley Elec Coop, Inc

Market Purchases

Total Market Purchases	2,784.065
BPA Market Purchase*	2,784.065

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Northern Lights, Inc.

2007 Fuel Mix

Biomass	0.05%
Coal	0.03%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	89.64%
Landfill Gases	0.00%
Natural Gas	0.13%
Nuclear	10.10%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.05%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Northern Lights, Inc.

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.001	0.059	0.060	0.05%
Coal	0.038	0.000	0.038	0.03%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.028	115.569	115.597	89.64%
Landfill Gases	0.000	0.000	0.000	0.00%
Natural Gas	0.014	0.152	0.165	0.13%
Nuclear	0.001	13.019	13.020	10.10%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.012	0.012	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.065	0.065	0.05%
Wind	0.000	0.000	0.000	0.00%
Total	0.082	128.875	128.957	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Northern Lights, Inc.

Claims On BPA*

BPA Slice		128.875
	Biomass	0.059
	Natural Gas	0.152
	Nuclear	13.019
	Petroleum(heavy oil)	0.012
	Waste	0.065
	Water	115.569

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Northern Lights, Inc.

Market Purchases

Total Market Purchases	0.082
BPA Slice Wind w/o RECs**	0.082

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ohop Mutual Light Company

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ohop Mutual Light Company

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	39.868	40.212	80.080	0.09%
Coal	2,187.569	0.000	2,187.569	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,611.341	71,440.057	73,051.398	85.67%
Landfill Gases	1.852	0.000	1.852	0.00%
Natural Gas	799.448	103.227	902.675	1.06%
Nuclear	86.071	8,863.450	8,949.522	10.50%
Other	3.156	0.000	3.156	0.00%
Petroleum	17.856	7.831	25.687	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	20.929	44.132	65.061	0.08%
Wind	0.000	0.002	0.002	0.00%
Total	4,768.089	80,498.911	85,267.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ohop Mutual Light Company

Claims On BPA*

BPA Resource Mix	80,498.911
Biomass	40.212
Natural Gas	103.227
Nuclear	8,863.450
Petroleum(heavy oil)	7.831
Waste	44.132
Water	71,440.057
Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ohop Mutual Light Company

Market Purchases

Total Market Purchases	4,768.089
BPA Market Purchase*	4,768.089

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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Okanogan County Elec Coop, Inc

2007 Fuel Mix

Biomass	0.11%
Coal	3.36%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.18%
Landfill Gases	0.00%
Natural Gas	1.34%
Nuclear	9.89%
Other	0.00%
Petroleum	0.04%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Okanogon County Elec Coop, Inc

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	35.988	26.024	62.012	0.11%
Coal	1,974.682	0.000	1,974.682	3.36%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,454.530	48,603.290	50,057.820	85.18%
Landfill Gases	1.672	0.000	1.672	0.00%
Natural Gas	721.648	66.805	788.454	1.34%
Nuclear	77.695	5,736.177	5,813.872	9.89%
Other	2.849	0.000	2.849	0.00%
Petroleum	16.118	5.068	21.186	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	18.892	28.561	47.453	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	4,304.074	54,465.926	58,770.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Okanogon County Elec Coop, Inc

Claims On BPA*

BPA Resource Mix		25,760.180
	Biomass	12.868
	Natural Gas	33.033
	Nuclear	2,836.362
	Petroleum(heavy oil)	2.506
	Waste	14.122
	Water	22,861.287
	Wind	0.001
BPA Slice		28,705.745
	Biomass	13.156
	Natural Gas	33.772
	Nuclear	2,899.814
	Petroleum(heavy oil)	2.562
	Waste	14.438
	Water	25,742.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Okanogon County Elec Coop, Inc

Market Purchases

Total Market Purchases	4,304.074
BPA Market Purchase*	1,525.820
BPA Slice Wind w/o RECs**	18.255
Utility Market Purchase	2,760.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Orcas Power & Lgt Cooperative

2007 Fuel Mix

Biomass	0.09%
Coal	2.55%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.29%
Landfill Gases	0.00%
Natural Gas	1.05%
Nuclear	10.45%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.45%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Orcas Power & Lgt Cooperative

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	100.514	101.383	201.896	0.09%
Coal	5,515.270	0.000	5,515.270	2.55%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	4,062.491	180,113.699	184,176.189	85.29%
Landfill Gases	4.669	0.000	4.669	0.00%
Natural Gas	2,015.558	260.254	2,275.812	1.05%
Nuclear	217.002	22,346.411	22,563.412	10.45%
Other	7.956	0.000	7.956	0.00%
Petroleum	45.017	19.744	64.761	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	52.766	111.264	164.030	0.08%
Wind	0.000	977.004	977.004	0.45%
Total	12,021.242	203,929.758	215,951.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Orcas Power & Lgt Cooperative

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	927.000
	Wind	927.000
Klondike	Claim Type: PIntMix	50.000
	Wind	50.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Orcas Power & Lgt Cooperative

Claims On BPA*

BPA Resource Mix	202,952.758
Biomass	101.383
Natural Gas	260.254
Nuclear	22,346.411
Petroleum(heavy oil)	19.744
Waste	111.264
Water	180,113.699
Wind	0.004

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Orcas Power & Lgt Cooperative

Market Purchases

Total Market Purchases	12,021.242
BPA Market Purchase*	12,021.242

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Pacific Power And Light

2007 Fuel Mix

Biomass	0.84%
Coal	45.88%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	33.79%
Landfill Gases	0.04%
Natural Gas	16.77%
Nuclear	1.81%
Other	0.07%
Petroleum	0.37%
Solar	0.00%
Waste	0.44%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Pacific Power And Light

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	37,779.584	0.000	37,779.584	0.84%
Coal	2,072,992.866	0.000	2,072,992.866	45.88%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,526,944.977	0.000	1,526,944.977	33.79%
Landfill Gases	1,754.743	0.000	1,754.743	0.04%
Natural Gas	757,576.086	0.000	757,576.086	16.77%
Nuclear	81,563.140	0.000	81,563.140	1.81%
Other	2,990.391	0.000	2,990.391	0.07%
Petroleum	16,920.319	0.000	16,920.319	0.37%
Solar	0.000	0.000	0.000	0.00%
Waste	19,832.895	0.000	19,832.895	0.44%
Wind	0.000	0.000	0.000	0.00%
Total	4,518,355.000	0.000	4,518,355.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Pacific Power And Light

Market Purchases

Total Market Purchases	4,518,355.000
Utility Market Purchase	4,518,355.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Parkland Light & Water Company

2007 Fuel Mix

Biomass	0.09%
Coal	2.51%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.82%
Landfill Gases	0.00%
Natural Gas	1.04%
Nuclear	10.27%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	2.16%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Parkland Light & Water Company

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	55.982	56.466	112.447	0.09%
Coal	3,071.761	0.000	3,071.761	2.51%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,262.627	100,315.344	102,577.971	83.82%
Landfill Gases	2.600	0.000	2.600	0.00%
Natural Gas	1,122.576	144.950	1,267.526	1.04%
Nuclear	120.860	12,445.960	12,566.820	10.27%
Other	4.431	0.000	4.431	0.00%
Petroleum	25.073	10.997	36.069	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	29.388	61.969	91.358	0.07%
Wind	0.000	2,646.002	2,646.002	2.16%
Total	6,695.299	115,681.687	122,376.986	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Parkland Light & Water Company

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	1,796.000
	Wind	1,796.000
Condon Windpower LLC	Claim Type: PIntMix	500.000
	Wind	500.000
Klondike	Claim Type: PIntMix	350.000
	Wind	350.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Parkland Light & Water Company

Claims On BPA*

BPA Resource Mix	113,035.687
Biomass	56.466
Natural Gas	144.950
Nuclear	12,445.960
Petroleum(heavy oil)	10.997
Waste	61.969
Water	100,315.344
Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Parkland Light & Water Company

Market Purchases

Total Market Purchases	6,695.299
BPA Market Purchase*	6,695.299

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Peninsula Light Company

2007 Fuel Mix

Biomass	0.09%
Coal	2.51%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.86%
Landfill Gases	0.00%
Natural Gas	1.04%
Nuclear	10.27%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	2.12%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Peninsula Light Company

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	269.654	271.984	541.638	0.09%
Coal	14,796.104	0.000	14,796.104	2.51%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	10,898.656	483,200.445	494,099.101	83.86%
Landfill Gases	12.525	0.000	12.525	0.00%
Natural Gas	5,407.242	698.197	6,105.439	1.04%
Nuclear	582.162	59,949.885	60,532.047	10.27%
Other	21.344	0.000	21.344	0.00%
Petroleum	120.770	52.968	173.738	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	141.558	298.494	440.052	0.07%
Wind	0.000	12,475.012	12,475.012	2.12%
Total	32,250.014	556,946.986	589,197.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Peninsula Light Company

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	7,475.000
	Wind	7,475.000
Condon Windpower LLC	Claim Type: PIntMix	2,750.000
	Wind	2,750.000
Klondike	Claim Type: PIntMix	2,250.000
	Wind	2,250.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Peninsula Light Company

Claims On BPA*

BPA Resource Mix	544,471.986
Biomass	271.984
Natural Gas	698.197
Nuclear	59,949.885
Petroleum(heavy oil)	52.968
Waste	298.494
Water	483,200.445
Wind	0.012

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Peninsula Light Company

Market Purchases

Total Market Purchases	32,250.014
BPA Market Purchase*	32,250.014

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Asotin County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Asotin County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.000	0.000	0.09%
Coal	0.011	0.000	0.011	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.008	0.373	0.381	85.67%
Landfill Gases	0.000	0.000	0.000	0.00%
Natural Gas	0.004	0.001	0.005	1.06%
Nuclear	0.000	0.046	0.047	10.50%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.08%
Wind	0.000	0.000	0.000	0.00%
Total	0.025	0.420	0.445	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Asotin County

Claims On BPA*

BPA Resource Mix	0.420
Biomass	0.000
Natural Gas	0.001
Nuclear	0.046
Petroleum(heavy oil)	0.000
Waste	0.000
Water	0.373
Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Asotin County

Market Purchases

Total Market Purchases	0.025
BPA Market Purchase*	0.025

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Benton County

2007 Fuel Mix

Biomass	0.07%
Coal	1.47%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.66%
Landfill Gases	0.00%
Natural Gas	0.69%
Nuclear	10.02%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.06%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Benton County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	446.726	753.030	1,199.757	0.07%
Coal	24,512.195	0.000	24,512.195	1.47%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	18,055.428	1,442,565.859	1,460,621.287	87.66%
Landfill Gases	20.749	0.000	20.749	0.00%
Natural Gas	8,957.992	2,480.066	11,438.057	0.69%
Nuclear	964.447	165,980.463	166,944.910	10.02%
Other	35.360	0.000	35.360	0.00%
Petroleum	200.075	146.650	346.725	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	234.515	826.427	1,060.942	0.06%
Wind	0.000	0.019	0.019	0.00%
Total	53,427.486	1,612,752.514	1,666,180.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Benton County

Claims On Plants

Packwood	Claim Type: PIntMix	49,639.000
	Water	49,639.000
Finley Combustion Turbine	Claim Type: PIntMix	547.000
	Natural Gas	547.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Benton County

Claims On BPA*

BPA Resource Mix		894,839.135
	Biomass	447.006
	Natural Gas	1,147.486
	Nuclear	98,527.573
	Petroleum(heavy oil)	87.053
	Waste	490.575
	Water	794,139.423
	Wind	0.019
BPA Slice		667,727.379
	Biomass	306.024
	Natural Gas	785.580
	Nuclear	67,452.889
	Petroleum(heavy oil)	59.597
	Waste	335.852
	Water	598,787.436

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Benton County

Market Purchases

Total Market Purchases	53,427.486
BPA Market Purchase*	53,002.865
BPA Slice Wind w/o RECs**	424.621

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Chelan County

2007 Fuel Mix

Biomass	0.15%
Coal	8.25%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.09%
Landfill Gases	0.01%
Natural Gas	3.02%
Nuclear	0.32%
Other	0.01%
Petroleum	0.07%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Chelan County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	2,506.468	0.000	2,506.468	0.15%
Coal	137,531.674	0.000	137,531.674	8.25%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	101,304.400	1,366,365.000	1,467,669.400	88.09%
Landfill Gases	116.418	0.000	116.418	0.01%
Natural Gas	50,261.006	0.000	50,261.006	3.02%
Nuclear	5,411.266	0.000	5,411.266	0.32%
Other	198.396	0.000	198.396	0.01%
Petroleum	1,122.570	0.000	1,122.570	0.07%
Solar	0.000	0.000	0.000	0.00%
Waste	1,315.804	0.000	1,315.804	0.08%
Wind	0.000	0.000	0.000	0.00%
Total	299,768.000	1,366,365.000	1,666,133.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Chelan County

Claims On Plants

Rocky Reach	Claim Type: PlntMix	781,971.000
	Water	781,971.000
Rock Island	Claim Type: PlntMix	531,450.000
	Water	531,450.000
Chelan	Claim Type: PlntMix	51,833.000
	Water	51,833.000
Stehekin	Claim Type: PlntMix	1,111.000
	Water	1,111.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Chelan County

Market Purchases

Total Market Purchases	299,768.000
Utility Market Purchase	299,768.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clallam County

2007 Fuel Mix

Biomass	0.09%
Coal	2.53%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.59%
Landfill Gases	1.26%
Natural Gas	1.05%
Nuclear	10.36%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clallam County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	321.136	323.911	645.047	0.09%
Coal	17,620.968	0.000	17,620.968	2.53%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	12,979.422	575,452.823	588,432.245	84.59%
Landfill Gases	14.916	8,760.000	8,774.916	1.26%
Natural Gas	6,439.590	831.496	7,271.086	1.05%
Nuclear	693.307	71,395.486	72,088.794	10.36%
Other	25.419	0.000	25.419	0.00%
Petroleum	143.827	63.081	206.908	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	168.585	355.482	524.067	0.08%
Wind	0.000	0.014	0.014	0.00%
Total	38,407.170	657,182.294	695,589.464	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
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PUD No 1 of Clallam County

Claims On Plants

Roosevelt Biogas 1	Claim Type: PIntMix	8,760.000
	Landfill Gases	8,760.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clallam County

Claims On BPA*

BPA Resource Mix	648,422.294
Biomass	323.911
Natural Gas	831.496
Nuclear	71,395.486
Petroleum(heavy oil)	63.081
Waste	355.482
Water	575,452.823
Wind	0.014

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clallam County

Market Purchases

Total Market Purchases	38,407.170
BPA Market Purchase*	38,407.170

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clark County

2007 Fuel Mix

Biomass	0.07%
Coal	1.82%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	60.83%
Landfill Gases	0.00%
Natural Gas	29.74%
Nuclear	7.45%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.05%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clark County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,565.177	1,578.703	3,143.880	0.07%
Coal	85,882.372	0.000	85,882.372	1.82%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	63,260.062	2,804,684.315	2,867,944.377	60.83%
Landfill Gases	72.698	0.000	72.698	0.00%
Natural Gas	31,385.748	1,370,856.519	1,402,242.267	29.74%
Nuclear	3,379.093	347,972.575	351,351.668	7.45%
Other	123.889	0.000	123.889	0.00%
Petroleum	700.995	307.448	1,008.442	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	821.660	1,732.576	2,554.237	0.05%
Wind	0.000	0.067	0.067	0.00%
Total	187,191.694	4,527,132.203	4,714,323.897	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clark County

Claims On Plants

River Road Gen Plant	Claim Type: PIntMix	1,366,803.911
	Natural Gas	1,366,803.911

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clark County

Claims On BPA*

BPA Resource Mix	3,160,328.292
Biomass	1,578.703
Natural Gas	4,052.608
Nuclear	347,972.575
Petroleum(heavy oil)	307.448
Waste	1,732.576
Water	2,804,684.315
Wind	0.067

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Clark County

Market Purchases

Total Market Purchases	187,191.694
BPA Market Purchase*	187,191.694

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Cowlitz County

2007 Fuel Mix

Biomass	0.12%
Coal	4.08%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.80%
Landfill Gases	0.00%
Natural Gas	1.60%
Nuclear	9.27%
Other	0.01%
Petroleum	0.04%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Cowlitz County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	3,660.370	2,034.300	5,694.670	0.12%
Coal	200,847.128	0.000	200,847.128	4.08%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	147,941.905	4,027,216.834	4,175,158.738	84.80%
Landfill Gases	170.013	0.000	170.013	0.00%
Natural Gas	73,399.665	5,222.147	78,621.812	1.60%
Nuclear	7,902.450	448,393.691	456,296.141	9.27%
Other	289.732	0.000	289.732	0.01%
Petroleum	1,639.368	396.174	2,035.541	0.04%
Solar	0.000	0.000	0.000	0.00%
Waste	1,921.560	2,232.579	4,154.139	0.08%
Wind	0.000	0.086	0.086	0.00%
Total	437,772.189	4,485,495.811	4,923,268.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
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PUD No 1 of Cowlitz County

Claims On Plants

Priest Rapids	Claim Type: PlntMix	73,567.000
	Water	73,567.000
Wanapum	Claim Type: PlntMix	119,928.000
	Water	119,928.000
Swift 2	Claim Type: PlntMix	219,636.000
	Water	219,636.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Cowlitz County

Claims On BPA*

BPA Resource Mix	4,072,364.811
Biomass	2,034.300
Natural Gas	5,222.147
Nuclear	448,393.691
Petroleum(heavy oil)	396.174
Waste	2,232.579
Water	3,614,085.834
Wind	0.086

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Cowlitz County

Market Purchases

Total Market Purchases	437,772.189
BPA Market Purchase*	241,213.189
Utility Market Purchase	196,559.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Douglas County

2007 Fuel Mix

Biomass	0.00%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	100.00%
Landfill Gases	0.00%
Natural Gas	0.00%
Nuclear	0.00%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Douglas County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.000	0.000	0.00%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	638,656.000	638,656.000	100.00%
Landfill Gases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.000	0.000	0.00%
Nuclear	0.000	0.000	0.000	0.00%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.000	638,656.000	638,656.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Douglas County

Claims On Plants

Rocky Reach	Claim Type: PIntMix	93,521.000
	Water	93,521.000
Wells	Claim Type: PIntMix	545,135.000
	Water	545,135.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Ferry County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Ferry County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	37.324	37.647	74.971	0.09%
Coal	2,048.008	0.000	2,048.008	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,508.542	66,882.369	68,390.911	85.67%
Landfill Gases	1.734	0.000	1.734	0.00%
Natural Gas	748.445	96.641	845.087	1.06%
Nuclear	80.580	8,297.986	8,378.566	10.50%
Other	2.954	0.000	2.954	0.00%
Petroleum	16.716	7.332	24.048	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	19.594	41.316	60.910	0.08%
Wind	0.000	0.002	0.002	0.00%
Total	4,463.898	75,363.292	79,827.190	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Ferry County

Claims On BPA*

BPA Resource Mix	75,363.292
Biomass	37.647
Natural Gas	96.641
Nuclear	8,297.986
Petroleum(heavy oil)	7.332
Waste	41.316
Water	66,882.369
Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Ferry County

Market Purchases

Total Market Purchases	4,463.898
BPA Market Purchase*	4,463.898

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Franklin County

2007 Fuel Mix

Biomass	0.07%
Coal	1.17%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.90%
Landfill Gases	0.00%
Natural Gas	0.54%
Nuclear	9.83%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.06%
Wind	0.41%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Franklin County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	197.258	412.280	609.538	0.07%
Coal	10,823.674	0.000	10,823.674	1.17%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	7,972.606	808,470.524	816,443.129	87.90%
Landfill Gases	9.162	0.000	9.162	0.00%
Natural Gas	3,955.516	1,058.344	5,013.860	0.54%
Nuclear	425.864	90,873.497	91,299.361	9.83%
Other	15.614	0.000	15.614	0.00%
Petroleum	88.346	80.290	168.636	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	103.553	452.465	556.018	0.06%
Wind	0.000	3,841.008	3,841.008	0.41%
Total	23,591.592	905,188.408	928,780.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Franklin County

Claims On Plants

Packwood	Claim Type: PlntMix	37,152.000
	Water	37,152.000
Stateline--WA (FPL Energy	Claim Type: PlntMix	1,450.000
	Wind	1,450.000
Foote Creek I	Claim Type: PlntMix	1,280.000
	Wind	1,280.000
Condon Windpower LLC	Claim Type: PlntMix	400.000
	Wind	400.000
Klondike	Claim Type: PlntMix	711.000
	Wind	711.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Franklin County

Claims On BPA*

BPA Resource Mix		393,236.900
	Biomass	196.437
	Natural Gas	504.263
	Nuclear	43,297.925
	Petroleum(heavy oil)	38.255
	Waste	215.583
	Water	348,984.430
	Wind	0.008
BPA Slice		470,958.508
	Biomass	215.844
	Natural Gas	554.081
	Nuclear	47,575.572
	Petroleum(heavy oil)	42.035
	Waste	236.882
	Water	422,334.094

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Franklin County

Market Purchases

Total Market Purchases	23,591.592
BPA Market Purchase*	23,292.100
BPA Slice Wind w/o RECs**	299.492

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Grays Harbor Cnty

2007 Fuel Mix

Biomass	8.87%
Coal	0.65%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	68.60%
Landfill Gases	0.00%
Natural Gas	12.56%
Nuclear	7.94%
Other	0.00%
Petroleum	0.13%
Solar	0.00%
Waste	0.05%
Wind	1.21%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Grays Harbor Cnty

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	203.847	151,571.513	151,775.359	8.87%
Coal	11,185.226	0.000	11,185.226	0.65%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,238.921	1,166,239.426	1,174,478.347	68.60%
Landfill Gases	9.468	0.000	9.468	0.00%
Natural Gas	4,087.646	210,857.644	214,945.290	12.56%
Nuclear	440.089	135,448.845	135,888.935	7.94%
Other	16.135	0.000	16.135	0.00%
Petroleum	91.297	2,122.514	2,213.811	0.13%
Solar	0.000	0.000	0.000	0.00%
Waste	107.012	674.408	781.420	0.05%
Wind	0.000	20,705.009	20,705.009	1.21%
Total	24,379.642	1,687,619.358	1,711,999.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Grays Harbor Cnty

Claims On Plants

Sierra Pacific Aberdeen	Claim Type: PlntMix	124,602.000
	Wood	124,602.000
Franklin/Grays	Claim Type: PlntMix	715.000
	Natural Gas	715.000
Nine Canyon	Claim Type: PlntMix	20,705.000
	Wind	20,705.000
Frederickson	Claim Type: PlntMix	210,568.000
	Petroleum(light oil)	2,002.840
	Natural Gas	208,565.160
Grays Harbor Paper	Claim Type: PlntMix	26,355.000
	Wood	26,355.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Grays Harbor Cnty

Claims On BPA*

BPA Resource Mix		401,905.447
	Biomass	200.767
	Natural Gas	515.379
	Nuclear	44,252.388
	Petroleum(heavy oil)	39.099
	Waste	220.335
	Water	356,677.472
	Wind	0.009
BPA Slice		902,768.911
	Biomass	413.746
	Natural Gas	1,062.105
	Nuclear	91,196.458
	Petroleum(heavy oil)	80.576
	Waste	454.073
	Water	809,561.954

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Grays Harbor Cnty

Market Purchases

Total Market Purchases	24,379.642
BPA Market Purchase*	23,805.553
BPA Slice Wind w/o RECs**	574.089

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Kittitas County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Kittitas County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	32.732	33.015	65.748	0.09%
Coal	1,796.052	0.000	1,796.052	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,322.953	58,654.174	59,977.128	85.67%
Landfill Gases	1.520	0.000	1.520	0.00%
Natural Gas	656.368	84.752	741.120	1.06%
Nuclear	70.667	7,277.127	7,347.794	10.50%
Other	2.591	0.000	2.591	0.00%
Petroleum	14.660	6.430	21.089	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	17.183	36.233	53.417	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	3,914.727	66,091.733	70,006.460	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Kittitas County

Claims On BPA*

BPA Resource Mix	66,091.733
Biomass	33.015
Natural Gas	84.752
Nuclear	7,277.127
Petroleum(heavy oil)	6.430
Waste	36.233
Water	58,654.174
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Kittitas County

Market Purchases

Total Market Purchases	3,914.727
BPA Market Purchase*	3,914.727

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Klickitat County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Klickitat County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	141.405	142.627	284.031	0.09%
Coal	7,758.974	0.000	7,758.974	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,715.179	253,386.948	259,102.127	85.67%
Landfill Gases	6.568	0.000	6.568	0.00%
Natural Gas	2,835.520	366.130	3,201.650	1.06%
Nuclear	305.281	31,437.302	31,742.584	10.50%
Other	11.193	0.000	11.193	0.00%
Petroleum	63.331	27.776	91.107	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	74.232	156.528	230.760	0.08%
Wind	0.000	0.006	0.006	0.00%
Total	16,911.683	285,517.317	302,429.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Klickitat County

Claims On BPA*

BPA Resource Mix	285,517.317
Biomass	142.627
Natural Gas	366.130
Nuclear	31,437.302
Petroleum(heavy oil)	27.776
Waste	156.528
Water	253,386.948
Wind	0.006

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Klickitat County

Market Purchases

Total Market Purchases	16,911.683
BPA Market Purchase*	16,911.683

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Lewis County

2007 Fuel Mix

Biomass	0.09%
Coal	2.55%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.48%
Landfill Gases	0.00%
Natural Gas	1.05%
Nuclear	10.44%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.27%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Lewis County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	456.217	460.160	916.377	0.09%
Coal	25,032.963	0.000	25,032.963	2.55%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	18,439.020	820,004.688	838,443.709	85.48%
Landfill Gases	21.190	0.000	21.190	0.00%
Natural Gas	9,148.307	1,181.253	10,329.560	1.05%
Nuclear	984.937	101,426.923	102,411.859	10.44%
Other	36.111	0.000	36.111	0.00%
Petroleum	204.326	89.615	293.940	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	239.497	505.011	744.508	0.08%
Wind	0.000	2,643.306	2,643.306	0.27%
Total	54,562.568	926,310.955	980,873.523	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Lewis County

Claims On Plants

Mill Creek	Claim Type: PlntMix	922.800
	Water	922.800
Nine Canyon	Claim Type: PlntMix	2,643.286
	Wind	2,643.286
Burton Creek Hydro	Claim Type: PlntMix	1,573.500
	Water	1,573.500

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Lewis County

Claims On BPA*

BPA Resource Mix	921,171.369
Biomass	460.160
Natural Gas	1,181.253
Nuclear	101,426.923
Petroleum(heavy oil)	89.615
Waste	505.011
Water	817,508.388
Wind	0.020

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Lewis County

Market Purchases

Total Market Purchases	54,562.568
BPA Market Purchase*	54,562.568

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Mason County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Mason County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	36.312	36.625	72.937	0.09%
Coal	1,992.440	0.000	1,992.440	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,467.610	65,067.659	66,535.270	85.67%
Landfill Gases	1.687	0.000	1.687	0.00%
Natural Gas	728.138	94.019	822.157	1.06%
Nuclear	78.394	8,072.838	8,151.231	10.50%
Other	2.874	0.000	2.874	0.00%
Petroleum	16.263	7.133	23.395	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	19.062	40.195	59.257	0.08%
Wind	0.000	0.002	0.002	0.00%
Total	4,342.779	73,318.471	77,661.250	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Mason County

Claims On BPA*

BPA Resource Mix	73,318.471
Biomass	36.625
Natural Gas	94.019
Nuclear	8,072.838
Petroleum(heavy oil)	7.133
Waste	40.195
Water	65,067.659
Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Mason County

Market Purchases

Total Market Purchases	4,342.779
BPA Market Purchase*	4,342.779

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Okanogan County

2007 Fuel Mix

Biomass	0.09%
Coal	3.25%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.10%
Landfill Gases	0.00%
Natural Gas	1.27%
Nuclear	6.97%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	0.22%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Okanogan County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	392.760	205.820	598.580	0.09%
Coal	21,551.000	0.000	21,551.000	3.25%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	15,874.242	568,535.479	584,409.721	88.10%
Landfill Gases	18.242	0.000	18.242	0.00%
Natural Gas	7,875.822	528.351	8,404.173	1.27%
Nuclear	847.937	45,366.254	46,214.191	6.97%
Other	31.088	0.000	31.088	0.00%
Petroleum	175.905	40.083	215.988	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	206.184	225.881	432.066	0.07%
Wind	0.000	1,474.951	1,474.951	0.22%
Total	46,973.180	616,376.820	663,350.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Okanogan County

Claims On Plants

Wells	Claim Type: PlntMix	183,384.502
	Water	183,384.502
Nine Canyon	Claim Type: PlntMix	1,474.947
	Wind	1,474.947

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Okanogan County

Claims On BPA*

BPA Resource Mix		195,312.315
	Biomass	97.566
	Natural Gas	250.456
	Nuclear	21,505.148
	Petroleum(heavy oil)	19.001
	Waste	107.075
	Water	173,333.064
	Wind	0.004
BPA Slice		236,205.056
	Biomass	108.255
	Natural Gas	277.895
	Nuclear	23,861.106
	Petroleum(heavy oil)	21.082
	Waste	118.806
	Water	211,817.913

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Okanogan County

Market Purchases

Total Market Purchases	46,973.180
BPA Market Purchase*	11,568.685
BPA Slice Wind w/o RECs**	150.208
Utility Market Purchase	35,254.287

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Pend Oreille Cnty

2007 Fuel Mix

Biomass	0.01%
Coal	0.04%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	98.18%
Landfill Gases	0.00%
Natural Gas	0.04%
Nuclear	1.72%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Pend Oreille Cnty

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	7.606	77.330	84.936	0.01%
Coal	417.361	0.000	417.361	0.04%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	307.424	972,613.728	972,921.152	98.18%
Landfill Gases	0.353	0.000	0.353	0.00%
Natural Gas	152.525	198.510	351.035	0.04%
Nuclear	16.421	17,044.812	17,061.233	1.72%
Other	0.602	0.000	0.602	0.00%
Petroleum	3.407	15.060	18.466	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	3.993	84.867	88.860	0.01%
Wind	0.000	0.000	0.000	0.00%
Total	909.693	990,034.307	990,944.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Pend Oreille Cnty

Claims On Plants

Box Canyon	Claim Type: PlntMix	454,594.000
	Water	454,594.000
Boundary	Claim Type: PlntMix	367,944.000
	Water	367,944.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Pend Oreille Cnty

Claims On BPA*

BPA Resource Mix		13,707.105
	Biomass	6.847
	Natural Gas	17.577
	Nuclear	1,509.241
	Petroleum(heavy oil)	1.333
	Waste	7.515
	Water	12,164.591
	Wind	0.000
BPA Slice		153,789.202
	Biomass	70.483
	Natural Gas	180.933
	Nuclear	15,535.571
	Petroleum(heavy oil)	13.726
	Waste	77.353
	Water	137,911.137

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Pend Oreille Cnty

Market Purchases

Total Market Purchases	909.693
BPA Market Purchase*	811.895
BPA Slice Wind w/o RECs**	97.798

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Skamania County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Skamania County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	65.017	65.579	130.597	0.09%
Coal	3,567.554	0.000	3,567.554	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,627.823	116,506.603	119,134.426	85.67%
Landfill Gases	3.020	0.000	3.020	0.00%
Natural Gas	1,303.764	168.345	1,472.110	1.06%
Nuclear	140.368	14,454.783	14,595.150	10.50%
Other	5.146	0.000	5.146	0.00%
Petroleum	29.119	12.771	41.891	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	34.132	71.971	106.103	0.08%
Wind	0.000	0.003	0.003	0.00%
Total	7,775.944	131,280.056	139,056.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Skamania County

Claims On BPA*

BPA Resource Mix	131,280.056
Biomass	65.579
Natural Gas	168.345
Nuclear	14,454.783
Petroleum(heavy oil)	12.771
Waste	71.971
Water	116,506.603
Wind	0.003

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Skamania County

Market Purchases

Total Market Purchases	7,775.944
BPA Market Purchase*	7,775.944

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Snohomish County

2007 Fuel Mix

Biomass	0.83%
Coal	6.46%
Cogeneration	0.11%
Geothermal	0.00%
Hydro	80.77%
Landfill Gases	0.46%
Natural Gas	2.46%
Nuclear	8.73%
Other	0.01%
Petroleum	0.06%
Solar	0.00%
Waste	0.10%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Snohomish County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	8,328.878	50,335.895	58,664.773	0.83%
Coal	457,011.497	0.000	457,011.497	6.46%
Cogeneration	0.000	7,806.823	7,806.823	0.11%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	336,629.914	5,376,289.517	5,712,919.431	80.77%
Landfill Gases	386.850	32,435.000	32,821.850	0.46%
Natural Gas	167,015.038	6,979.084	173,994.121	2.46%
Nuclear	17,981.390	599,251.019	617,232.409	8.73%
Other	659.261	0.000	659.261	0.01%
Petroleum	3,730.249	529.462	4,259.712	0.06%
Solar	0.000	0.000	0.000	0.00%
Waste	4,372.355	2,983.707	7,356.062	0.10%
Wind	0.000	0.062	0.062	0.00%
Total	996,115.432	6,076,610.568	7,072,726.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Snohomish County

Claims On Plants

H M Jackson	Claim Type: PlntMix	319,407.000
	Water	319,407.000
Everett Cogen	Claim Type: Cogen	44,890.000
	Natural Gas	7,806.823
	Wood	37,083.177
Roosevelt Biogas 1	Claim Type: PlntMix	32,435.000
	Landfill Gases	32,435.000
Hampton Lumber Mill	Claim Type: PlntMix	10,534.000
	Wood	10,534.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Snohomish County

Claims On BPA*

BPA Resource Mix	2,920,570.570
Biomass	1,458.935
Natural Gas	3,745.158
Nuclear	321,573.699
Petroleum(heavy oil)	284.123
Waste	1,601.135
Water	2,591,907.457
Wind	0.062
BPA Slice	2,748,773.999
Biomass	1,259.783
Natural Gas	3,233.926
Nuclear	277,677.319
Petroleum(heavy oil)	245.339
Waste	1,382.572
Water	2,464,975.059

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Snohomish County

Market Purchases

Total Market Purchases	996,115.432
BPA Market Purchase*	172,990.430
BPA Slice Wind w/o RECs**	1,748.001
Utility Market Purchase	821,377.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Wahkiakum County

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Wahkiakum County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	20.343	20.519	40.862	0.09%
Coal	1,116.246	0.000	1,116.246	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	822.215	36,453.557	37,275.772	85.67%
Landfill Gases	0.945	0.000	0.945	0.00%
Natural Gas	407.933	52.673	460.606	1.06%
Nuclear	43.919	4,522.733	4,566.652	10.50%
Other	1.610	0.000	1.610	0.00%
Petroleum	9.111	3.996	13.107	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	10.679	22.519	33.198	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	2,433.002	41,075.998	43,509.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Wahkiakum County

Claims On BPA*

BPA Resource Mix	41,075.998
Biomass	20.519
Natural Gas	52.673
Nuclear	4,522.733
Petroleum(heavy oil)	3.996
Waste	22.519
Water	36,453.557
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Wahkiakum County

Market Purchases

Total Market Purchases	2,433.002
BPA Market Purchase*	2,433.002

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Whatcom County

2007 Fuel Mix

Biomass	0.09%
Coal	2.50%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.47%
Landfill Gases	0.00%
Natural Gas	1.03%
Nuclear	10.23%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	2.57%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Whatcom County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	91.884	92.678	184.562	0.09%
Coal	5,041.738	0.000	5,041.738	2.50%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,713.692	164,649.445	168,363.137	83.47%
Landfill Gases	4.268	0.000	4.268	0.00%
Natural Gas	1,842.505	237.909	2,080.414	1.03%
Nuclear	198.370	20,427.786	20,626.156	10.23%
Other	7.273	0.000	7.273	0.00%
Petroleum	41.152	18.049	59.201	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	48.236	101.711	149.947	0.07%
Wind	0.000	5,178.004	5,178.004	2.57%
Total	10,989.119	190,705.581	201,694.700	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Whatcom County

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	2,950.000
	Wind	2,950.000
Condon Windpower LLC	Claim Type: PIntMix	1,128.000
	Wind	1,128.000
Klondike	Claim Type: PIntMix	1,100.000
	Wind	1,100.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Whatcom County

Claims On BPA*

BPA Resource Mix	185,527.581
Biomass	92.678
Natural Gas	237.909
Nuclear	20,427.786
Petroleum(heavy oil)	18.049
Waste	101.711
Water	164,649.445
Wind	0.004

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 1 of Whatcom County

Market Purchases

Total Market Purchases	10,989.119
BPA Market Purchase*	10,989.119

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Grant County

2007 Fuel Mix

Biomass	0.17%
Coal	8.21%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.84%
Landfill Gases	0.01%
Natural Gas	3.06%
Nuclear	5.52%
Other	0.01%
Petroleum	0.07%
Solar	0.00%
Waste	0.10%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Grant County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5,068.129	798.260	5,866.389	0.17%
Coal	278,091.896	0.000	278,091.896	8.21%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	204,839.597	2,599,886.113	2,804,725.710	82.84%
Landfill Gases	235.399	0.000	235.399	0.01%
Natural Gas	101,628.796	2,049.172	103,677.968	3.06%
Nuclear	10,941.691	175,949.788	186,891.479	5.52%
Other	401.161	0.000	401.161	0.01%
Petroleum	2,269.860	155.459	2,425.319	0.07%
Solar	0.000	0.000	0.000	0.00%
Waste	2,660.582	876.065	3,536.646	0.10%
Wind	0.000	0.034	0.034	0.00%
Total	606,137.111	2,779,714.889	3,385,852.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Grant County

Claims On Plants

Priest Rapids	Claim Type: PlntMix	705,824.000
	Water	705,824.000
Wanapum	Claim Type: PlntMix	428,399.000
	Water	428,399.000
PEC Headworks	Claim Type: PlntMix	18,734.000
	Water	18,734.000
Quincy Chute	Claim Type: PlntMix	28,761.000
	Water	28,761.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Grant County

Claims On BPA*

BPA Resource Mix	1,597,996.889
Biomass	798.260
Natural Gas	2,049.172
Nuclear	175,949.788
Petroleum(heavy oil)	155.459
Waste	876.065
Water	1,418,168.113
Wind	0.034

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Grant County

Market Purchases

Total Market Purchases	606,137.111
BPA Market Purchase*	94,652.111
Utility Market Purchase	511,485.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Pacific County

2007 Fuel Mix

Biomass	0.09%
Coal	2.52%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.02%
Landfill Gases	0.00%
Natural Gas	1.04%
Nuclear	10.29%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	1.93%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Pacific County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	143.549	144.790	288.339	0.09%
Coal	7,876.638	0.000	7,876.638	2.52%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,801.850	257,229.539	263,031.388	84.02%
Landfill Gases	6.667	0.000	6.667	0.00%
Natural Gas	2,878.521	371.682	3,250.203	1.04%
Nuclear	309.911	31,914.046	32,223.957	10.29%
Other	11.362	0.000	11.362	0.00%
Petroleum	64.291	28.197	92.489	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	75.358	158.902	234.260	0.07%
Wind	0.000	6,054.006	6,054.006	1.93%
Total	17,168.147	295,901.162	313,069.309	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Pacific County

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	3,804.000
	Wind	3,804.000
Condon Windpower LLC	Claim Type: PIntMix	1,200.000
	Wind	1,200.000
Klondike	Claim Type: PIntMix	1,050.000
	Wind	1,050.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Pacific County

Claims On BPA*

BPA Resource Mix	289,847.162
Biomass	144.790
Natural Gas	371.682
Nuclear	31,914.046
Petroleum(heavy oil)	28.197
Waste	158.902
Water	257,229.539
Wind	0.006

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 2 of Pacific County

Market Purchases

Total Market Purchases	17,168.147
BPA Market Purchase*	17,168.147

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 3 of Mason County

2007 Fuel Mix

Biomass	0.09%
Coal	2.58%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.07%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.42%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.65%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 3 of Mason County

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	329.548	327.476	657.024	0.09%
Coal	18,082.544	0.000	18,082.544	2.58%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,319.414	581,786.031	595,105.445	85.07%
Landfill Gases	15.306	0.000	15.306	0.00%
Natural Gas	6,608.273	840.648	7,448.921	1.06%
Nuclear	711.468	72,181.237	72,892.705	10.42%
Other	26.085	0.000	26.085	0.00%
Petroleum	147.595	63.775	211.370	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	173.001	359.395	532.395	0.08%
Wind	0.000	4,553.644	4,553.644	0.65%
Total	39,413.235	660,112.205	699,525.440	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 3 of Mason County

Claims On Plants

Nine Canyon	Claim Type: PlntMix	4,553.630
	Wind	4,553.630

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 3 of Mason County

Claims On BPA*

BPA Resource Mix	655,558.575
Biomass	327.476
Natural Gas	840.648
Nuclear	72,181.237
Petroleum(heavy oil)	63.775
Waste	359.395
Water	581,786.031
Wind	0.014

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

PUD No 3 of Mason County

Market Purchases

Total Market Purchases	39,413.235
BPA Market Purchase*	38,829.865
Utility Market Purchase	583.370

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

2007 Fuel Mix

Biomass	0.22%
Coal	37.43%
Cogeneration	9.34%
Geothermal	0.00%
Hydro	41.92%
Landfill Gases	0.02%
Natural Gas	9.26%
Nuclear	0.74%
Other	0.02%
Petroleum	0.14%
Solar	0.00%
Waste	0.73%
Wind	0.17%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	50,502.063	851.093	51,353.156	0.22%
Coal	2,771,084.424	5,820,286.443	8,591,370.867	37.43%
Cogeneration	0.000	2,143,221.163	2,143,221.163	9.34%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,041,151.956	7,580,344.809	9,621,496.765	41.92%
Landfill Gases	2,345.662	2,728.000	5,073.662	0.02%
Natural Gas	1,012,693.930	1,112,452.695	2,125,146.625	9.26%
Nuclear	109,029.968	61,019.628	170,049.596	0.74%
Other	3,997.421	0.000	3,997.421	0.02%
Petroleum	22,618.327	10,180.943	32,799.270	0.14%
Solar	0.000	0.000	0.000	0.00%
Waste	26,511.730	141,785.734	168,297.464	0.73%
Wind	0.000	38,109.012	38,109.012	0.17%
Total	6,039,935.482	16,910,979.518	22,950,915.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

Claims On Plants

Crystal Mountain	Claim Type: PlntMix	310.000
	Petroleum(light oil)	310.000
Electron	Claim Type: PlntMix	87,794.000
	Water	87,794.000
Lower Baker	Claim Type: PlntMix	431,613.000
	Water	431,613.000
Nooksack	Claim Type: PlntMix	22,722.000
	Water	22,722.000
Snoqualmie	Claim Type: PlntMix	51,597.000
	Water	51,597.000
Upper Baker	Claim Type: PlntMix	396,826.000
	Water	396,826.000
Rocky Reach	Claim Type: PlntMix	2,452,047.000
	Water	2,452,047.000
Wells	Claim Type: PlntMix	1,131,925.000
	Water	1,131,925.000
Priest Rapids	Claim Type: PlntMix	432,744.000
	Water	432,744.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

Wanapum	Claim Type: PlntMix	466,797.000
	Water	466,797.000
Port Townsend Paper Corp	Claim Type: Cogen	2,583.000
	Petroleum(heavy oil)	671.674
	Waste	1,227.913
	Water	109.157
	Wood	574.255
Twin Falls Hydro	Claim Type: PlntMix	72,243.000
	Water	72,243.000
Wheelabrator Spokane Inc	Claim Type: PlntMix	140,254.000
	Waste	140,254.000
Koma Kulshan Associates	Claim Type: PlntMix	43,184.000
	Water	43,184.000
March Point Cogeneration Co	Claim Type: Cogen	1,014,508.000
	Petroleum(light oil)	41.278
	Natural Gas	1,014,466.722
Weeks Falls	Claim Type: PlntMix	13,249.000
	Water	13,249.000
Sumas Cogeneration Co LP	Claim Type: Cogen	226,545.000
	Natural Gas	226,545.000
Tenaska Washington Partners	Claim Type: Cogen	721,454.000
	Petroleum(light oil)	284.083
	Natural Gas	721,169.917

Note: All data reflects information reported for calendar year 2007.
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Puget Sound Energy, Inc

Hutchinson Creek	Claim Type: PIntMix	1,840.000
	Water	1,840.000
Goldendale Generating	Claim Type: PIntMix	630,030.000
	Natural Gas	630,030.000
Hidden Valley Landfill--	Claim Type: PIntMix	2,728.000
	Landfill Gases	2,728.000
Frederickson Power LP	Claim Type: PIntMix	436,270.000
	Natural Gas	436,270.000
Hopkins Ridge Wind	Claim Type: PIntMix	13,226.000
	Wind	13,226.000
Wild Horse Wind	Claim Type: PIntMix	16,403.000
	Wind	16,403.000
Klondike Windpower II	Claim Type: PIntMix	8,480.000
	Wind	8,480.000
Fredonia	Claim Type: PIntMix	27,285.000
	Petroleum(light oil)	1,695.976
	Natural Gas	25,589.024
Colstrip	Claim Type: PIntMix	5,825,377.000
	Coal(bituminous)	5,820,286.443
	Petroleum(light oil)	3,143.627
	Petroleum(heavy oil)	1,946.930

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

Whitehorn	Claim Type: PIntMix	13,069.000
	Petroleum(light oil)	1,946.149
	Natural Gas	11,122.851
Rock Island	Claim Type: PIntMix	1,265,703.000
	Water	1,265,703.000
The Dalles Fishway	Claim Type: PIntMix	43,431.000
	Water	43,431.000
Snoqualmie 2	Claim Type: PIntMix	174,245.000
	Water	174,245.000
Encogen	Claim Type: Cogen	181,043.000
	Petroleum(light oil)	3.476
	Natural Gas	181,039.524
Frederickson	Claim Type: PIntMix	8,814.000
	Petroleum(light oil)	83.835
	Natural Gas	8,730.165
Sygitowicz Creek	Claim Type: PIntMix	453.000
	Water	453.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

Claims On BPA*

BPA Resource Mix	554,187.518
Biomass	276.838
Natural Gas	710.656
Nuclear	61,019.628
Petroleum(heavy oil)	53.913
Waste	303.820
Water	491,822.651
Wind	0.012

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Puget Sound Energy, Inc

Market Purchases

Total Market Purchases	6,039,935.482
BPA Market Purchase*	32,825.482
Utility Market Purchase	6,007,110.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Ruston Electric Utility

2007 Fuel Mix

Biomass	0.07%
Coal	2.14%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.97%
Landfill Gases	0.00%
Natural Gas	0.87%
Nuclear	7.85%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.06%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ruston Electric Utility

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	2.042	1.846	3.887	0.07%
Coal	112.037	0.000	112.037	2.14%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	82.525	4,577.022	4,659.548	88.97%
Landfill Gases	0.095	0.000	0.095	0.00%
Natural Gas	40.944	4.738	45.682	0.87%
Nuclear	4.408	406.811	411.219	7.85%
Other	0.162	0.000	0.162	0.00%
Petroleum	0.914	0.359	1.274	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1.072	2.026	3.097	0.06%
Wind	0.000	0.000	0.000	0.00%
Total	244.199	4,992.801	5,237.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ruston Electric Utility

Claims On Plants

Priest Rapids	Claim Type: PIntMix	160.681
	Water	160.681
Alder	Claim Type: PIntMix	82.365
	Water	82.365
Cushman 1	Claim Type: PIntMix	55.570
	Water	55.570
Cushman 2	Claim Type: PIntMix	100.270
	Water	100.270
LaGrande	Claim Type: PIntMix	128.416
	Water	128.416
Mayfield	Claim Type: PIntMix	265.184
	Water	265.184
Mossyrock	Claim Type: PIntMix	385.135
	Water	385.135
Wynoochee	Claim Type: PIntMix	14.520
	Water	14.520
Grand Coulee Project Hydro	Claim Type: PIntMix	104.369
	Water	104.369

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ruston Electric Utility

Hood Street Reservoir

Claim Type: PIntMix

1.590

Water

1.590

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ruston Electric Utility

Claims On BPA*

BPA Resource Mix	3,694.701
Biomass	1.846
Natural Gas	4.738
Nuclear	406.811
Petroleum(heavy oil)	0.359
Waste	2.026
Water	3,278.922
Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Ruston Electric Utility

Market Purchases

Total Market Purchases	244.199
BPA Market Purchase*	218.844
Utility Market Purchase	25.355

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
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Seattle City Light

2007 Fuel Mix

Biomass	0.04%
Coal	0.85%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	90.61%
Landfill Gases	0.00%
Natural Gas	0.37%
Nuclear	4.83%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.03%
Wind	3.25%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Seattle City Light

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,592.322	2,227.279	3,819.601	0.04%
Coal	87,371.864	0.000	87,371.864	0.85%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	64,357.206	9,205,070.236	9,269,427.442	90.61%
Landfill Gases	73.958	0.000	73.958	0.00%
Natural Gas	31,930.083	5,717.535	37,647.618	0.37%
Nuclear	3,437.698	490,929.551	494,367.249	4.83%
Other	126.038	0.000	126.038	0.00%
Petroleum	713.152	433.756	1,146.908	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	835.911	2,444.368	3,280.278	0.03%
Wind	0.000	332,408.042	332,408.042	3.25%
Total	190,438.233	10,039,230.767	10,229,669.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Seattle City Light

Claims On Plants

Priest Rapids	Claim Type: PlntMix	18,883.000
	Water	18,883.000
Stateline--WA (FPL Energy)	Claim Type: PlntMix	199,445.000
	Wind	199,445.000
Stateline--OR (FPL Energy)	Claim Type: PlntMix	132,963.000
	Wind	132,963.000
Ross	Claim Type: PlntMix	637,366.000
	Water	637,366.000
South Fork Tolt	Claim Type: PlntMix	41,488.000
	Water	41,488.000
Cedar Falls	Claim Type: PlntMix	48,974.000
	Water	48,974.000
Gorge	Claim Type: PlntMix	799,373.000
	Water	799,373.000
Diablo	Claim Type: PlntMix	619,892.000
	Water	619,892.000
Boundary	Claim Type: PlntMix	2,421,557.000
	Water	2,421,557.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Seattle City Light

Newhalem	Claim Type: PIntMix	3,872.000
	Water	3,872.000
Grand Coulee Project Hydro	Claim Type: PIntMix	189,825.000
	Water	189,825.000
High Ross Treaty	Claim Type: PIntMix	245,963.000
	Water	245,963.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Seattle City Light

Claims On BPA*

BPA Resource Mix	2,002,658.107
Biomass	1,000.403
Natural Gas	2,568.084
Nuclear	220,505.604
Petroleum(heavy oil)	194.826
Waste	1,097.911
Water	1,777,291.238
Wind	0.042
BPA Slice	2,676,971.659
Biomass	1,226.876
Natural Gas	3,149.450
Nuclear	270,423.947
Petroleum(heavy oil)	238.930
Waste	1,346.457
Water	2,400,585.999

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
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Seattle City Light

Market Purchases

Total Market Purchases	190,438.233
BPA Market Purchase*	118,620.893
BPA Slice Wind w/o RECs**	1,702.341
Utility Market Purchase	70,115.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Tacoma Power

2007 Fuel Mix

Biomass	0.07%
Coal	2.14%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.97%
Landfill Gases	0.00%
Natural Gas	0.87%
Nuclear	7.85%
Other	0.00%
Petroleum	0.02%
Solar	0.00%
Waste	0.06%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tacoma Power

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,957.949	1,769.820	3,727.769	0.07%
Coal	107,434.086	0.000	107,434.086	2.14%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	79,134.830	4,388,989.520	4,468,124.349	88.97%
Landfill Gases	90.941	0.000	90.941	0.00%
Natural Gas	39,261.830	4,543.215	43,805.045	0.87%
Nuclear	4,227.058	390,097.952	394,325.010	7.85%
Other	154.979	0.000	154.979	0.00%
Petroleum	876.906	344.667	1,221.573	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	1,027.852	1,942.321	2,970.173	0.06%
Wind	0.000	0.075	0.075	0.00%
Total	234,166.430	4,787,687.570	5,021,854.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tacoma Power

Claims On Plants

Priest Rapids	Claim Type: PlntMix	154,080.047
	Water	154,080.047
Alder	Claim Type: PlntMix	78,981.724
	Water	78,981.724
Cushman 1	Claim Type: PlntMix	53,286.820
	Water	53,286.820
Cushman 2	Claim Type: PlntMix	96,150.471
	Water	96,150.471
LaGrande	Claim Type: PlntMix	123,140.627
	Water	123,140.627
Mayfield	Claim Type: PlntMix	254,289.547
	Water	254,289.547
Mossyrock	Claim Type: PlntMix	369,312.507
	Water	369,312.507
Wynoochee	Claim Type: PlntMix	13,923.954
	Water	13,923.954
Grand Coulee Project Hydro	Claim Type: PlntMix	100,080.917
	Water	100,080.917

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tacoma Power

Hood Street Reservoir

Claim Type: PIntMix

1,524.978

Water

1,524.978

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tacoma Power

Claims On BPA*

BPA Resource Mix	3,542,915.978
Biomass	1,769.820
Natural Gas	4,543.215
Nuclear	390,097.952
Petroleum(heavy oil)	344.667
Waste	1,942.321
Water	3,144,217.928
Wind	0.075

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tacoma Power

Market Purchases

Total Market Purchases	234,166.430
BPA Market Purchase*	209,853.022
Utility Market Purchase	24,313.408

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tanner Electric Cooperative

2007 Fuel Mix

Biomass	0.09%
Coal	2.54%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.73%
Landfill Gases	0.00%
Natural Gas	1.05%
Nuclear	10.38%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	1.11%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tanner Electric Cooperative

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	33.677	33.968	67.645	0.09%
Coal	1,847.890	0.000	1,847.890	2.54%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,361.137	60,347.062	61,708.199	84.73%
Landfill Gases	1.564	0.000	1.564	0.00%
Natural Gas	675.312	87.198	762.510	1.05%
Nuclear	72.706	7,487.161	7,559.867	10.38%
Other	2.666	0.000	2.666	0.00%
Petroleum	15.083	6.615	21.698	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	17.679	37.279	54.958	0.08%
Wind	0.000	806.001	806.001	1.11%
Total	4,027.715	68,805.285	72,833.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tanner Electric Cooperative

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	400.000
	Wind	400.000
Condon Windpower LLC	Claim Type: PIntMix	297.000
	Wind	297.000
Klondike	Claim Type: PIntMix	109.000
	Wind	109.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tanner Electric Cooperative

Claims On BPA*

BPA Resource Mix	67,999.285
Biomass	33.968
Natural Gas	87.198
Nuclear	7,487.161
Petroleum(heavy oil)	6.615
Waste	37.279
Water	60,347.062
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Tanner Electric Cooperative

Market Purchases

Total Market Purchases	4,027.715
BPA Market Purchase*	4,027.715

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Town of Eatonville

2007 Fuel Mix

Biomass	0.09%
Coal	2.37%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	79.01%
Landfill Gases	0.00%
Natural Gas	0.98%
Nuclear	9.68%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.07%
Wind	7.78%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Town of Eatonville

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	12.571	12.680	25.250	0.09%
Coal	689.774	0.000	689.774	2.37%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	508.081	22,526.152	23,034.232	79.01%
Landfill Gases	0.584	0.000	0.584	0.00%
Natural Gas	252.078	32.549	284.627	0.98%
Nuclear	27.140	2,794.783	2,821.922	9.68%
Other	0.995	0.000	0.995	0.00%
Petroleum	5.630	2.469	8.099	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	6.599	13.915	20.515	0.07%
Wind	0.000	2,268.001	2,268.001	7.78%
Total	1,503.452	27,650.548	29,154.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

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Town of Eatonville

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PlntMix	1,110.000
	Wind	1,110.000
Foote Creek I	Claim Type: PlntMix	454.000
	Wind	454.000
Condon Windpower LLC	Claim Type: PlntMix	606.000
	Wind	606.000
Klondike	Claim Type: PlntMix	98.000
	Wind	98.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Town of Eatonville

Claims On BPA*

BPA Resource Mix	25,382.548
Biomass	12.680
Natural Gas	32.549
Nuclear	2,794.783
Petroleum(heavy oil)	2.469
Waste	13.915
Water	22,526.152
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
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Town of Eatonville

Market Purchases

Total Market Purchases	1,503.452
BPA Market Purchase*	1,503.452

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Town of Steilacoom

2007 Fuel Mix

Biomass	0.09%
Coal	2.57%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.67%
Landfill Gases	0.00%
Natural Gas	1.06%
Nuclear	10.50%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.00%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Town of Steilacoom

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	19.297	19.464	38.761	0.09%
Coal	1,058.855	0.000	1,058.855	2.57%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	779.941	34,579.310	35,359.251	85.67%
Landfill Gases	0.896	0.000	0.896	0.00%
Natural Gas	386.959	49.965	436.924	1.06%
Nuclear	41.661	4,290.198	4,331.859	10.50%
Other	1.527	0.000	1.527	0.00%
Petroleum	8.643	3.791	12.433	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	10.130	21.361	31.492	0.08%
Wind	0.000	0.001	0.001	0.00%
Total	2,307.910	38,964.090	41,272.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power.
MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Town of Steilacoom

Claims On BPA*

BPA Resource Mix	38,964.090
Biomass	19.464
Natural Gas	49.965
Nuclear	4,290.198
Petroleum(heavy oil)	3.791
Waste	21.361
Water	34,579.310
Wind	0.001

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
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Town of Steilacoom

Market Purchases

Total Market Purchases	2,307.910
BPA Market Purchase*	2,307.910

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

**The BPA Slice product includes a small amount of wind power that is not bundled with the Renewable Energy Credits (REC) associated with that power. Such power is assigned the net system fuel mix -- as though it were a market purchase.

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Vera Water & Power

2007 Fuel Mix

Biomass	0.09%
Coal	2.54%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.96%
Landfill Gases	0.00%
Natural Gas	1.05%
Nuclear	10.41%
Other	0.00%
Petroleum	0.03%
Solar	0.00%
Waste	0.08%
Wind	0.83%
Total	100.00%

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Vera Water & Power

2007 Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	105.888	106.803	212.690	0.09%
Coal	5,810.129	0.000	5,810.129	2.54%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	4,279.681	189,742.987	194,022.668	84.96%
Landfill Gases	4.918	0.000	4.918	0.00%
Natural Gas	2,123.314	274.168	2,397.482	1.05%
Nuclear	228.603	23,541.101	23,769.704	10.41%
Other	8.381	0.000	8.381	0.00%
Petroleum	47.424	20.800	68.223	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	55.587	117.213	172.800	0.08%
Wind	0.000	1,894.005	1,894.005	0.83%
Total	12,663.925	215,697.075	228,361.000	100.00%

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MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

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Vera Water & Power

Claims On Plants

Stateline--WA (FPL Energy)	Claim Type: PIntMix	1,145.000
	Wind	1,145.000
Condon Windpower LLC	Claim Type: PIntMix	399.000
	Wind	399.000
Klondike	Claim Type: PIntMix	350.000
	Wind	350.000

Note: All data reflects information reported for calendar year 2007.
Published in 2008 by Washington State Community Trade and Economic Development.

Vera Water & Power

Claims On BPA*

BPA Resource Mix	213,803.075
Biomass	106.803
Natural Gas	274.168
Nuclear	23,541.101
Petroleum(heavy oil)	20.800
Waste	117.213
Water	189,742.987
Wind	0.005

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Note: All data reflects information reported for calendar year 2007.
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Vera Water & Power

Market Purchases

Total Market Purchases	12,663.925
BPA Market Purchase*	12,663.925

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